NEW NEXICO OIL CONSERVATION COMMICTON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C. 104 is to be submitted in QUADRUPLICATE to the same District Office to which form C. 101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during glendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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ARE	HERE	BY REG	QUESTI	NG AN ALLOWABLE State Lea	SA WELL KI	1 :.	. 14	5% 1
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= (C	ompany	Can	32	, T. 🥦 , R. 34	NMPM	Sangrer-Sam A	ndres	Pc
Lea				County. Date Spudde	7-22-60	Date Drilling	Completed	0:00
				Elevation	Tota	1 Depth	PBTD	•
Please indic		cate location:		Top Oil/Gas Pay				
D	C	В	A	PRODUCING INTERVAL -				
	j				 4			
E	F	G	H	Perforations 4936-4	Dent	.h	Depth	
-	*	· ·		Open Hole	Casi	.ng Shoe	Tubing	
	į			OIL WELL TEST -				
L	K	J	I	Natural Prod. Test:	bble oil	bbls water	in hrs.	Cho min. Siz
	2							
			P	Test After Acid or Fra				Choke
M	N	0	P	load oil used):	bbls.oil,	bbls water in _	hrs,m	in. Size
1				GAS WELL TEST -				
	264.5	30001	1/2	Natural Prod. Test:	MCE.	/Davis House flowed	Choke Si	76
₹.		1940:						
uhing ,C	asing a	nd Cemeth	ting Reco					
Size	F	cet	Sax	Test After Acid or Fra	cture Treatment:	/63	CF/Day; Hours fl	lowed
				Choke Size Me	thod of Testing:	Processes		
<u>7-5/8</u>		30	225				b as add wa	ter oil a
a 1		-	125	Acid or Fracture Treat	ment (Give amounts o	of materials used,	such as acro, wa	, 011, 0
3-4		100	447	sand): 500 ga ls.	med acid & 70	M gale, 195	ST MIS	
	1	1		Casing Tubin Press. Press	oil run t	to tanks		
				Oil Transporter				
		l		Gas Transporter S				
				Gas Transporter	National Anna Co.	Secretary Assessment		
emarks:						***************************************		
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I he	rehv ce	rtify tha	t the inf	formation given above is	true and complete	to the best of my k	inowledge.	
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pproved	1	سسريس	🕹 ادار میسوسد			(Company o	r Operator)	
	011 6	ONCED	NATION	COMMISSION	By: Die	h. Supt.	***************************************	
'	الاندال	UNSEK	VALIDA		- ,	(Signa	atufe)	
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