| DIS | TRIBUTI | DN . | |
|-----------------|---------|--------------|--|
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | 1 | |
| LAND OFFICE | | | |
| | OIL | 1 | |
| TRANSPORTER | GAS | | |
| PRORATION OFFIC | | | |
| OPERATOR | | <u>├</u> ─── | |

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

| | SURR Lain | | Hobbs, New Nexico February 2, 1962 (Place) |
|----------------------------------|----------------------|-------------|--|
| ADE UI | FRERV P | FOUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| , AKE III Southat | n Union | Product | 10n company State 32, Well No. 1-22, in SV 1/4 NE 1/4 |
| (Com | DANY OF OD | erator) | (Lease) |
| | , Sec | | , T, R |
| Unit Loth | | | County. Date Spudded. 3-1-61 Date Drilling Completed 3-12-61 |
| | | | Elevation 3936 G.L |
| Please | indicate l | ocation: | Top 1/Gas Pay_ 4908 Name of Prod. Form. San Andros |
| | ; B | A | PRODUCING INTERVAL - |
| | | | Perforations <u>4903 to 4936</u> <u>A shots per ft.</u> |
| E I | G | H | Depth Depth Open Hole Casing Shoe 5000 ! |
| 1 | |] | |
| | C J | I | OIL WELL TEST - Chok |
| | | _ | Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o Choke |
| M | | Р | load oil used):bbls.oil,bbls water inhrs,min. Size |
| | | | GAS WELL TEST - |
| Sectio | | | |
| (F | OOTAGE) | enting Reco | |
| Size | Fret | Sax | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| | | | Choke Size 3/16" Method of Testing: G. 1. ical flow p. over (APT, back P |
| 8-5/8* | 303 ' | 175 | |
| 4-1/2" | 50091 | 250 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 500 gal, BDA and 7760 gal, ret, acid PetroFrac |
| | | + | Tubico Date first new |
| 2-3/8" | 49721 | ł | Press. 228oil run to tanks |
| | | 1 | Oil Transporter |
| | | <u> </u> | Gas Transporter |
| marks: | Well Sh | ut In | - Future Disposition to Southern On on Production Company |
| 1.2.5 (1.2. 3 . 1 | | | |
| | | | |
| T 1 1 | ····· | hat the ind | formation given above is true and complete to the best of my knowledge. |
| 1 nereb | iy ceruiy t っ | -2-62 | , 19, Southern Union Production Company (Company or Operator) |
| proved | | | |
| OI | L _. CONSE | RVATIO | N COMMISSION By: Coling Ministere) |
| | `· | | Title Field Foremen |
| : | | | Send Communications regarding well to: Name. Southern Union Production Company |
| tle | | | P. Box 146, Bobbs, New Mexico |
| | | | Addame F. P. TRAN 1409 (COULD CONTRACT |