



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southern Union Production Company State
(Company or Operator) (Lease)
Well No. **2-32**, in **NW** 1/4 of **SE** 1/4, of Sec. **32**, T. **9-S**, R. **38-E**, NMPM.
So Sawyer **San Andres** Pool, **Lea** County.
Well is **1980** feet from **South** line and **1980** feet from **East** line
of Section **32**. If State Land the Oil and Gas Lease No. is **E-4939**
Drilling Commenced **December 1**, 19**60** Drilling was Completed **December 20**, 19**60**
Name of Drilling Contractor **Verna Drilling Company**
Address **1216 Mercantile Securities Building**
Elevation above sea level at Top of Tubing Head **3933.1** The information given is to be kept confidential until
-, 19**-**

OIL SANDS OR ZONES

No. 1, from **4924** to **4948 (0)** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24 1/2	New	309				
4-1/2	9.5 1/2	New	4997				
2-3/8	lug.		4946				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/8	8-5/8	319	200	Halliburton	Surface Production	
7-5/8	4-1/2	4987	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. **4924-4948' - 4 shots/ft**
Acidized w/500 gals HDA and 5,000 gals reg acid.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 5,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1,080 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1395 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2912	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3380	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4193	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	175	175	Sand and shells				
175	2280	2105	Shale and red bed				
2280	2420	140	Anhydrite				
2420	3340	920	Anhy - salt				
3340	4206	866	Anhy - shale				
4206	4298	92	Anhy - lime				
4298	5000	702	Lime				
5000			TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Southern Union Production Co. Address 1434 Fidelity Union Tower Bldg.
Name Paul J. Clote Position Mgr., Drilling and Production
Date May 2, 1961