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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Name of Company Name of Company Southern Union Production Company Lease Note Note Pool Savyer County Lease Section Township 98 Range 38E	TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS											
Bothern Union Production Company 1434 Fidelity Union Tower - Dollas, Texas	SERATOR												
State 2-32 J 32 58 33E Dare Work Performed Pool Sauvyer Lea THIS IS A REPORT OF: (Check appropriate block) Deginal Definition Casing Test and Cement Job To Other (Explain): Deginal Supplemental Well History Detailed account of work done, nature and quantity of materials used, and results obtained. Set 309' 8 5/8" 20#, J-55 surface cag at 310'. Cmt w/200 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. The set of 1000 PSI for 30 minutes. No leaks. The 2-3/8". Perf 4924-h848', 4 shots/ft. Acidized w/500 gals BDA & 5,000 gals reg acid. IP 1080 MCFFD. Completed 12/22/60. To Desire To Desire Position Position Position Position Test Date of Differential Production Production Date Position Production Date Date of NCFPD Date of NCFPD Date Date Date of NCFPD Date Da								1434 Fidelity Union Tower - Dallas, Texas					
Savyer Lee					1	1	_		Township	98		38 E	
Beginning Drilling Operations Casing Test and Cament Job Detailed Supplemental Well History									1 -				
Detailed account of work done, nature and quantity of materials used, and results obtained. Set 309' 8 5/8" 28#, J-55 surface cag at 310'. Cmt w/200 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. Set 4 1/2" 9.5#, J-55 STEC production at 4987'. Cmt w/150 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. Set 4 1/2" 9.5#, J-55 STEC production at 4987'. Cmt w/150 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. Tog 2-3/8". Perf 4924-4848', 4 shots/ft. Acidized w/500 gals BDA & 5,000 gals reg acid. IP 1080 MCFPD. Completed 12/22/60. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA OF Elev. To PBTD Perforated Interval Perforated Interval Producing Formation(s) OPen Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Test Date of Test Oil Production BPD Gas Production MCFPD Supported to the best of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Exploration Engineer To II. I. Fowler Exploration Engineer T. J. J. Fowler Position Exploration Engineer	the state of the s												
Set 309' 8 5/8" 29#, J-55 surface csg at 310'. Cmt w/200 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. Set 4 1/2" 9.5#, J-55 STMC production at 4987'. Cmt w/150 sx. WOC 24 hrs. Tested to 1000 PSI for 30 minutes. No leaks. Tog 2-3/8". Perf 4924-4848', 4 shots/ft. Acidized w/500 gals BDA & 5,000 gals reg acid. IP 1080 MCFFD. Completed 12/22/60. Position Exoloration Engineer Southern Union Production Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ONIONAL WELL DATA DF Elev. TD PETO PETO Producing Interval Completion Date Tubing Diameter Tolic of Test Date of Test Oil Production Gas Production Water Production GOR Cubic feet/Bbl MCFFD After Workover After Workover OIL COMSERVATION COMMISSION Name Tolic of Resident Regimeer Name Resolution Engineer Table Date Test Date of Test The position Regimeer	Sumlemental Wall History												
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