(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this Jorna's filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	STOCK LATIKS.		Fort Worth, Texas January 10	, 195
			NG AN ALLOWABLE FOR A WELL KNOWN AS:	ate)
ARE HE	REBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:	500
Rowen C	M1 Compe	ny	Well No. 1 in 58 1/4	<b>9</b>
To Com	pany or Oper Sec	33	(Lease) , T. 9-8 , R. 38-E , NMPM., Sen Andres Wildest	Р
Unit Lotte			County. Date Spudded 12-16-57 Date Drilling Completed 1- Elevation 3924 Total Depth 5032 PBTD 503	4-58
			Elevation 3924 Total Depth 5032 PBTD 503	2'
		radon.	Top Oil/Gas Pay 4950 Name of Prod. Form. Sem Andres	
D C	В	A	PRODUCING INTERVAL -	
	İ		Perforations 4950' - 4978'	
E F	G	H	Perforations Depth Depth Tubing 49	9'
		1		
L K	J	I	OIL WELL TEST -  Natural Prod. Test: School bbls.oil,bbls water inhrs,n	Cho nin. Siz
			Natural Prod. Test:	
M N	0	<b> </b>	load oil used): 471 bbls.oil, 470 bbls water in 72 hrs, min.	Choke
"ן "		3	load oil used):bbls.oil,bbls water in	J146
			GAS WELL TEST -	
		·	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Mng Casi	ng and Come:	ating Recor		
ubing ,Casing and Comenting Records Size Feet Sax		_	Test After Acid or Fracture Treatment: MCF/Day; Hours flower	d
0 = 40	202		Choke Size Method of Testing:	
8-5/8	383	200		-41
5-1/2	5031	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	, 011, 6
			sand): 10,000 gallons of 15% regular acid	
	İ		Casing 50-100 Tubing O-100 Date first new oil run to tanks 1-12-58	
			Cactus Petroleum Company, Inc.	
			Gas Transporter Operator now installing pumping unit. Well has been swabt	4
maeke :	Juli sto	rege.	Operator now installing pumping unit. Well has been swant	HAE
64 IBIII	and flor	ring 314	w per day, 50% oil, 50% water.	
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		as sha inf	formation given above is true and complete to the best of my knowledge.	
T 1		at mic nu.	Royan Oil Comeny	
I hereb	y certify us			
I hereb	y certary to		(Company or Operator)	
proved	•••••		(Company or Operator)	
proved	•••••		N COMMISSION  By: (Company or Operator)  (Signature)	
proved			N COMMISSION  By: (Company or Operator)  (Signature)  Production Superintendent	<u>t</u>
pproved			N COMMISSION  By: (Company or Operator)  (Signature)  Title Production Superintendent  Send Communications regarding well to	<b>b</b>
OI		RVATION	N COMMISSION  By: (Company or Operator)  (Signature)  Production Superintendent	<b>b</b>