ubmit 5 Copies
Appropriate District Office
DISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Bison Petroleum Corporation Address 79110-3626 5809 S. Western Suite 200, Amarillo, Texas Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Effective August 1, 1990 Recompletion Casinghead Gas Condensate X Change in Operator Dyco Petroleum Corporation 7130 South Lewis Suite 300, Tulsa, OK 74136 f change of operator give name and address of previous operator U. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation Lease Name 603623-A Sawyer San Andres (Assoc) Sinclair Federal Location Feet From The North Line and 1650 Feet From The _Line 660 County 38E , NMPM, 10S Range Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183
Houston, TX 77251 SCURLOCK PERMIAN CORPETS 9-1 1 Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589
Tulsa, OK 74102 or Dry Gas XX Name of Authorized Transporter of Casinghead Gas Warren Petroleum Company When ? is gas actually connected? Rge. Unit Sc. Twp. If well produces oil or liquids, 2-11-60 Yes give location of tanks. 5 10S | 38E В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE

Date

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given

is true and complete to the best of my knowledge and belief.

Signature Bruce O. Barthel

Printed Name 9-17-90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved _

Title_

SEP 19 1990

GRIPHNA SIGNED BY JERRY SEXTON DESCRIPTION

All sections of this form must be filled out for allowable on new and recompleted wells.

806/358-0181

President

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 1 8 1990

CC**