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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by OIL C-101 and C-11
Effective 1-1-65

Operator Dyco Petroleum Corporation	
Address 1700 Philtower Bldg., Tulsa, Oklahoma 74103	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Effective 5/1/76	

If change of ownership give name and address of previous owner **Pearson-Sibert Oil Co. of Texas, 901 W. Missouri Ave., Midland, Texas**

79701

LC 063623-A

1. DESCRIPTION OF WELL AND LEASE

Lease Name Sinclair Federal	Well No. 2	Pool Name, including Formation Sawyer - San Andres Gas	Kind of Lease State, Federal or Fee Federal	Lease No. Above
Location Unit Letter B ; 660 Feet From The North Line and 1650 Feet From The East Line of Section 5 Township 10 S Range 33 E , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit D Sec. Twp. Rge.	Is gas actually connected? Yes When 5/16/62

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pric. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED 3/76, 19

BY Orig. Signed by
Jerry Sonten

TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for flow data on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Agent

(Title)

7/8/76