

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC - 063623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

UNION FEDERAL

8. FARM OR LEASE NAME

#1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

sec. 5-10S-38E

12. COUNTY OR PARISH 13. STATE

LEA COUNTY

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

DYCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

7130 South Lewis, Suite 300, Tulsa, Oklahoma 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

NE - NW SEC. 5-10S-38E LEA COUNTY, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3945 KB: 3945 DF: 3936 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Data: 8 5/8", 24# casing set @ 371', circulated cement; 4 1/2", 9.5# J-55 set @ 4999', cemented w/125 sx 50-50 pozmix, DV tool @ 3041' cemented 2/75 sx 50-50 pozmix. Perforations @ 4936'-58'

- MIRU, Run 3 3/4: (casing ID = 3.965" drift on couplings) gauge ring to T.D.
- Fill hole with plug mud (4 1/2" casing capacity is about 81 Bbl)
- Set CIBP @ 4900' & dump 2 sacks cement on top.
- Perforate 4 holes @ 2350'.
- Set cement retainer @ 2320' & pump 50 sacks class A.
- Perforate 4 holes @ 400'.
- Set cement retainer @ 350', circulate cement to surface (approximately 70 sx).
- Pull out of retainer filling 4 1/2" casing to surface (about 28.5 sx).
- Cut off casing strings 3' below G.L. & weld on steel plate.

certify that the foregoing is true and correct

Mike Heise

TITLE Production Engineer

DATE 6-21-88

ce for Federal or State office use)

ID BY ORIG. SGD. RAJ GIRI

ONS OF APPROVAL IN ANT

TITLE

DATE 8-1-88

*See Instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.