

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form G-104
Supersedes Old G-104 and G-11
Effective 1-1-65

SEP - 1 1987

Operator Dyco Petroleum Corporation	
Address 1700 Philtower Bldg., Tulsa, Oklahoma 74103	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Effective 5/1/76	

If change of ownership give name and address of previous owner **Pearson-Sibert Oil Co. of Texas, 901 W. Missouri Ave., Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

LC 063623

Lease Name Union Federal	Well No. 1	Pool Name, Including Formation Sawyer - San Andres Gas	Kind of Lease State, Federal or Fee Federal	Lease No. Above
Location				
Unit Letter C	652.9	Feet From The North	Line and 1980	Feet From The West
Line of Section 5	Township 10 S	Range 38 E	N.M.P.M. Lea	County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Permian (Eff. 9/1/87) 200 Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company 200 Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 5
	Twp. 10S	Rge. 38E
	Is gas actually connected? Yes When 5/17/62	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Ebls.	Water-Ebls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Norman Dallas
(Signature)
Agent
(Title)
7/8/76
(Date)

OIL CONSERVATION COMMISSION

APPROVED 1111 9 1976, 19
BY Harry Sexton
TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the conductivity tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.