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TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-105
Effective 1-1-65

JUL 14 1976

OIL CONSERVATION COMMISSION
Santa Fe

1. Operator **Dyco Petroleum Corporation**

Address **1700 Philtower Bldg., Tulsa, Oklahoma 74103**

Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Coalbed Gas ☐ Condensate ☐

Other (Please explain) **Effective 5/1/76**

If change of ownership give name and address of previous owner **Pearson-Sibert Oil Co. of Texas, 901 W. Missouri Ave., Midland, Texas 79701**

LC 063623

2. DESCRIPTION OF WELL AND LEASE

Lease Name Union Federal	Well No. 1	Pool Name, including Formation Sawyer - San Andres Gas	Kind of Lease State, Federal or Free Federal	Lease Loc. Above
Location Unit Letter C , 652.9 Feet From The North Line and 1980 Feet From The West				
Line of Section 5 Township 10 S Range 38 E , N.M.P.M., Lea County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☒ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes When 5/17/62

If this production is commingled with that from any other lease or pool, give commingling order number

4. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ Flow Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as prev. ☐ Diff. New	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Depth Casing Shoe
Perforations				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPT H SET	SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil volume for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

6. GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

7. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Warren H. Walker
(Signature)
Agent
(Title)
7/8/76
(Date)

OIL CONSERVATION COMMISSION
APPROVED **JUL 9 1976**, 19
BY *[Signature]*
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with N.M.R. 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with N.M.R. 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transportation other such change of condition.