0							
Sec	tic	n	6				
Tw	p.	10	-S				
R-3	81	5					
NW,	4 -	- N	1/4	- 1	6 ec	:10	n 6
Le	. C	un	y,	Ne	r M	ext	30

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

11 0 .50

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		ACRES
LOCATE	WELL	CORRECTLY

Western Drilling Company of Longview, Texas (Company or Operator)	Atlantic-Federal			
Well No. 1, in NW. 1/4 of NW. 1/4, of Sec. 6	, <u>T. 10-S</u> , <u>R. 38-E</u>	, NMPM.		
Undesignated Pool, Lea		County.		
Well is	feet from. West	line		
of Section				
Drilling Commenced June 11	npleted. June 25	, <u>19. 58</u>		
Name of Drilling Contractor. Western Service Drilling Company, Inc				
Address. Box 1392, Longvisw, Texas		•••••••••••••••••••••••••••••••••••••••		
Elevation above sea level at Top of Tubing Head	The information given is to be kep	t confidential until		

....., 19**58**.....

OIL SANDS OR ZONES

No.	1,	from 4942	5048	No. 4, fromto
No.	2,	from	to	No. 5, fromto
No.	3,	from	to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate	of water inflow	and elevation to which	a water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

				CASING RECOR	D		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
g_5/gu	28#	New	3731	Halliburt	on None	None	Surface casing
8- <u>5/8"</u> 5-1/2"	14#	New	50541	Halliburt	on None	500] -50241	011 String
			1	1			

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
/).13	8-5/8"	3731	225	Halliburton		Natural
1 <u>/4"</u> 7/8"	5-1/2"	50541	200	Halliburton	10.9#	78 sks. starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gal, MEC Acid

Result of Production Stimulation.....

Depth Cleaned Out.....

......

COBD OF DEFLISTEN AND SPECIAL TE.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	SED	
Rotary tools we	vere used fromfe	et to. 5067 1	feet, and from	feet tofeet.
		PRODUC	TION	
Put to Produc	ing June 29	, 19 58		
OIL WELL:	The production during the first 24	hours was	barrels of 1	liquid of which 24.94 % was
	was oil;	as emulsion;	water: and	% was sediment. A.P.I.
	Gravity		······, ····, ·····	was seament. min.
GAS WELL:	The production during the first 24	hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pressu	irclbs.		
Length of Tir	ne Shut inQ			
PLEASE	INDICATE BELOW FORMATI	N TODE (IN CONTO	DWANCE WIRT CROC	RAPHICAL SECTION OF STATE):
	Southeastern New		MARICE WITH GEOG	Northwestern New Mexico
T. Anhy		T. Devonian	Т	
T. Salt				•
B. Salt			T	
T. Yates		T. Simpson	Т	
T. 7 Rivers		T. McKee	T	Menefee
T. Queen		T. Ellenburger	Т.	Point Lookout
, ,		T. Gr. Wash	T.	Mancos
T. San Andr	s. 4942	T. Granite	Т.	Dakota
T. Glorieta		Т	Т.	Morrison
T. Drinkard.		т		Penn
T. Tubbs		т	T.	
T. Abo		т	Т.	
T. Penn		т	T	
T. Miss		Т		
		TODACLETON	B B C O B B	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface shells & shale				
350	380	30	Shale				
380	830	450	Red bed & salt				
830	1195	365	Red bed & shale				
1195	1445		Red bed, sand & shells				
1445	2220		Red bed, shale				
2220	2325		Red bed & anhydrite				
2325	2475		Anhydrite & salt				
2475	3300		Shale, anhydrite & salt				
3300	3630		Anhydrite, gyp & shale				
3630	3758		Anhydrite & shale				
3758	4220		Anhydrite, gyp & shale				
4220	4946		Lime				
4946	4996		Core #1				
4996	5027		Core #2				
5027	5067	40	Core #3				
		r	ź				
<u> </u>							•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**

Company or Operator!	Lestern Dri of Kongview	lling Company Texas
	Hend	

July 2, 1958	
 Address. Box 1428, Odessa, Texas	(Date)
 Posier as Tisis Partner	