



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 9 24

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Cinco Production Co., Ltd. Harris
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 8, T. 10-S, R. 38-E, NMPM.
Undesignated Pool, Guinea County.

Well is 660 feet from East line and 1980 feet from South line
of Section. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 18, 1959 Drilling was Completed December 30, 1959.

Name of Drilling Contractor O. F. Hall Drilling Company
Address Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3905. The information given is to be kept confidential until
present date, 19

OIL SANDS OR ZONES

No. 1, from 4994 to 5030 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	338	Halliburton			Surface Casing
4 1/2	9.5#	New	5023	"	4135	4994-5030	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	348	225	Circulated		
7 7/8	4 1/2	5032	200	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidize with 500 gals of regular acid followed with 5000 gals
low tension acid flush with oil.

Result of Production Stimulation Shutted 39 barrels fluid, 5 barrels oil in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 350 feet to 5032 feet, and from 0 feet to 350 feet.
Cable tools were used from 0 feet to 350 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was 44 barrels of liquid of which 11 % was oil; 0 % was emulsion; 89 % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2275	T. Devonian	T. Ojo Alamo
T. Salt. 2400	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2870	T. Montoya	T. Farmington
T. Yates. 2950	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3080	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 4245	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Sand & Gravel				
150	2275	2125	Red Beds				
2275	2370	95	Rustler				
2370	2870	500	Salado				
2870	2950	80	Tansill				
2950	3080	130	Yates				
3080	4245	1165	7 Rivers, Queen, Grayburg				
4245	5025	780	San Andres				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 3, 1960 (Date)

Company or Operator El Cinco Production Co., Ltd. Address Box 1026, Midland, Texas
Name Bill Green Position or Title Office Manager