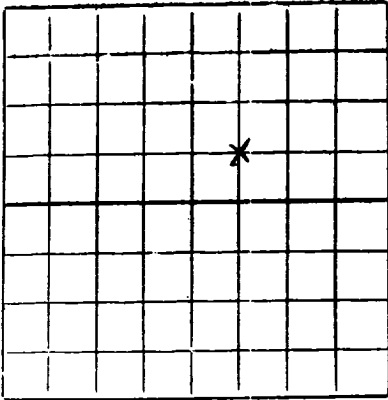




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

D. D. Feldman Oil and Gas -- Union Oil Company of California State
(Company or Operator) (Lease)
Well No. 41, in SW 1/4 of NE 1/4, of Sec. 7, T. 11 S, R. 38 E, NMPM.
Wildcat Pool, Lea County.
Well is 1900 feet from North line and 1900 feet from East line
of Section 7. If State Land the Oil and Gas Lease No. is E - 9103
Drilling Commenced May 5, 1956. Drilling was Completed July 24, 1956
Name of Drilling Contractor Ceresco Drilling Company
Address 2807 Mercantile Bank Building, Dallas, Texas
Elevation above sea level at Top of Tubing Head KB 3930 The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 5030 to 5614 feet. San Andres (salt water)
No. 2, from 9008 to 9030 feet. Wolfcamp (salt water)
No. 3, from 11,906 to 11,943 feet. Devonian (salt water)
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	42	New	345	Howes	None		Surface
8-5/8	32 & 24	New	4,344	Howes	None		Salt string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	11-3/4	345	240	2 plug	10 plus	10% gel & 1% sand
11	8-5/8	4,344	1,400	2 plug	9	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

7-7/8 hole drilled to TD of 11,943
9.3# mud in hole
set 25 sx plug 11,900 - 11,825, 25 sx 9,075 - 9,000, 25 sx 4,370 - 4,295 and
15 sx plug in top.
Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,943 feet, and from feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was

was oil; % was emulsion; % water; and % was sediment, A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of

Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	2,240	T. Devonian	11,906	T. Ojo Alamo	T.
T. Salt	2,350	T. Silurian		T. Kiriland-Fruitland	T.
B. Salt	2,940	T. Montoya		T. Farmington	T.
T. Yates	2,990	T. Simpson		T. Pictured Cliffs	T.
T. 7 Rivers	3,732	T. McKee		T. Menefee	T.
T. Queen		T. Ellenburger		T. Point Lookout	T.
T. Grayburg		T. Gr. Wash		T. Mancos	T.
T. San Andres	4,310	T. Granite		T. Dakota	T.
T. Glorieta	5,750	T.		T. Morrison	T.
T. Drinkard		T.		T. Penn.	T.
T. Tubbs	7,036	T.			T.
T. Abo	7,730	T.			T.
T. Penn	9,406	T.			T.
T. Miss	11,410	T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,020	2,240	220	shale & sand				
2,240	2,350	110	anhydrite & shale				
2,350	2,990	640	anhydrite, shale, salt				
2,990	3,120	130	shale & sand				
3,120	4,310	1190	shale, salt, anhydrite, sand				
4,310	5,750	1440	dolomite & lime				
5,750	7,150	1400	dolomite, anhydrite, sand				
7,150	7,730	580	dolomite				
7,730	8,680	950	dolomite, shale, anhydrite				
8,680	9,000	320	dolomite				
9,000	9,410	410	limestone, dolomite				
9,410	11,130	1720	limestone, shale				
11,130	11,410	280	shale, sand, lime				
11,410	11,760	350	lime & chert				
11,760	11,910	150	shale & lime				
11,910	11,956	46	dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 7, 1956

Name: O. G. McDowell
Company or Operator: D. D. Feldman Oil & Gas
Address: 3200 Republic Bank Bldg., Dallas, Texas
Position or Title: Gen'l or Engineer
(Date)