



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

..... Gulf Oil Corporation Lea State "II"
..... (Company or Operator) (Lease)

Well No. 1 in SW 1/4 of SE 1/4, of Sec. 9 T. 11-S R. 38-E NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from South line and 1980 feet from East line
of Section 9-11-38 If State Land the Oil and Gas Lease No. is E-1666

Drilling Commenced 9-21 1957 Drilling was Completed 12-6 1957

Name of Drilling Contractor Lowe Drilling Co.
Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3912' The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	300'	Baker			Surface Pipe
8-5/8"	24#	New	4437'	Baker		2341-2377'	Intermediate String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	315'	450	Pump & Plug		
11"	8-5/8"	4450'	1920	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons 15% acid on perforations from 2341-2377'.

Treated formation with 8000 gallons lease oil with 1# SPG with 1/20 FL2 per gallon.

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Result of Production Stimulation.....

..... Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12326 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil: % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.		T. Devonian.	12296'	T. Ojo Alamo.	
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.		T. Montoya.		T. Farmington.	
T. Yates.		T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.		T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.		T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.		T.		T.	
T. Abo.		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground		11923		Lime and Chert
	64		Surface Sand and Caliche		11973		Lime and Shale
	1642		Red Bed		12005		Lime
	2168		Red Bed and Anhydrite		12025		Lime and Chert
	2404		Anhydrite		12103		Lime
	2996		Anhydrite and Salt		12117		Lime and Chert
	4359		Anhydrite		12254		Lime
	4418		Anhydrite and Lime		12311		Lime and Shale
	5951		Lime		12326		Lime and Dolomite
	6153		Lime and Shale				
	9350		Lime				
	9372		Lime and Shale				
	9575		Lime				
	9647		Lime and Shale				
	9665		Lime				
	9716		Shale				
	9760		Lime and Shale				
	10220		Lime				
	10351		Lime and Shale				
	11650		Lime				
	11683		Lime and Shale				
	11860		Lime				
	11892		Lime and Chert				
	11901		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 12, 1958 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name E. J. Taylor Post Office The Area Supt. of Prod.