				÷.		
						n C - 103
NE	W MEXICO OIL	CONSERV	VATION C	OMMISSION	1	sed 3-55)
	MISCELLAN	EOUS REF	PORTS ON	WELLS		5 57
(Submit to ap	propriate Distr	ict Office	as per Cor	mmission Ru	ule 1106)	
COMPANY	Gulf 011 Corpor:	ation - Box	2167, Hob	bs. New Mexi	<u>co</u>	
	-	(Addre	ss)	•		
LEASE Les State		LL NO	<u> </u>	S 9	T11-S	R 38-E
DATE WORK PER	FORMED 12-19	) thru 27-5	POOL	Undesignate	d	
This is a Report o	f: (Check appro	opriate blo	ck)	Results of	Test of C	asing Shut-off
Beginning	g Drilling Opera	tions			Work	
Plugging			<b></b>	Other alug	and heak a	nd acid treate
				frac	ture treat	ed
Detailed account o	f work done, na	tu <b>re</b> and q	uantity of :	materials u	sed and re	esults obtained
	Plugge	<b>sà bac</b> k and	acid trea	ted as follo	<b>WB :</b>	
1. Set	; 8-5/8" bridge ;	olug at 247	U. damped	2 sacks cem	ent on plu	<b>z.</b>
Rar	Gamma Ray Neutr	on survey.			_	-
	forated 8-5/8" o					.65
		/ Ka tihai ng			241111	
	foot. Ran 2-7/					
Spo	tted 250 gallons	15% acid	on perforat	tions from 2	341-23771.	<b>it</b> h
Spo Swe		15% acid ted formati	on perforation with 800	tions from 2 00 gallons 1	341-23771.	ri <b>t</b> h
Spo Swe	bbed dry. Treat	15% acid ted formati	on perforation with 800	tions from 2 00 gallons 1	341-23771.	<b>it</b> h
Spo Swe	bbed dry. Treat	15% acid ted formati	on perforation with 800	tions from 2 00 gallons 1	341-23771.	<b>it</b> h
Spo Swa 1#	bbed dry. Treat	s 15% acid ted formati and 1/20#	on perfora on with 800 FL2 per gal	tions from 2 00 gallons 1 11on.	341-23771.	<b>it</b> h
Spo Swa 1# Verbal permi	otted 250 gallon abbed dry. Treat sand per gallon ission obtained f	15% acid ted formati and 1/20# from K. J.	on perforation with 800 FL2 per gal	tions from 2 00 gallons 1 11on. 17-57.	341-23771.	a <b>t</b> h
Spo Swe 1# Verbal permi FILL IN BELOW F	otted 250 gallons abbed dry. Treat sand per gallon ssion obtained f	15% acid ted formati and 1/20# from K. J.	on perfora on with 800 FL2 per gal Fisher 12-2	tions from 2 00 gallons 1 11on. 17-57.	341-23771.	d <b>t</b> h
Spo Swe 1# Verbal permi FILL IN BELOW F Original Well Data	bited 250 gallons abbed dry. Treat sand per gallon ission obtained f FOR REMEDIAL	15% acid ted formati and 1/20# from E. J.	on perfora on with 800 FL2 per gal Fisher 12-2	tions from 2 00 gallons L 11on. 17-57. NLY	341-2377'. ease oil w	d <b>th</b>
Spo Swe 1# Verbal permi FILL IN BELOW F Original Well Data DF Elev.	tted 250 gallons abbed dry. Treat sand per gallon ission obtained f FOR REMEDIAL TDPBD	<b>15% acid</b> ted formati and 1/20#	on perforation with 800 FL2 per gal Fisher 12-2 EPORTS O Prod. Int.	tions from 2 00 gallons 1 11on. 17-57.	3 <b>41-2377'.</b> ease oil w	te
Spo Swe 1# FILL IN BELOW F Original Well Data DF Elev Tbng. Dia	tted 250 gallons abbed dry. Treat sand per gallon ission obtained f FOR REMEDIAL TDPBD	<b>15% acid</b> ted formati and 1/20#	on perfora on with 800 FL2 per gal Fisher 12-2	tions from 2 00 gallons 1 11on. 17-57.	341-2377'. ease oil w	te
Spo Swe 1# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s)	tted 250 gallons abbed dry. Treat sand per gallon ssion obtained f FOR REMEDIAL TDPBD Tbng Depth	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY	3 <b>41-2377'.</b> ease oil w	te
Spo Swe 14 FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval	tted 250 gallon abbed dry. Treat sand per gallon assion obtained f FOR REMEDIAL TDPBD Fbng Depth	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perforation with 800 FL2 per gal Fisher 12-2 EPORTS O Prod. Int.	tions from 2 00 gallons 1 11on. 17-57. NLY	3 <b>41-2377'.</b> ease oil w	te
Spo Swe 1# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s)	tted 250 gallon abbed dry. Treat sand per gallon assion obtained f FOR REMEDIAL TDPBD Fbng Depth	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY	341-2377'. ease oil w Compl Da I String D	te
Spo Swe 14 FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval	tted 250 gallon abbed dry. Treat sand per gallon assion obtained f FOR REMEDIAL TDPBD Fbng Depth	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Spo Swa J# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF	tted 250 gallon abbed dry. Treat sand per gallon ssion obtained f FOR REMEDIAL TDPBD Tbng Depth KOVER:	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Spo Swa J# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test	blod dry. Treat send per gallon ission obtained f FOR REMEDIAL TDPBD Tbng Depth RKOVER:	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Spo Swe J# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb	otted 250 gallons   abbed dry. Treat   sand per gallon   ission obtained is   FOR REMEDIAL   TD PBD   Tbng Depth   RKOVER:   Als.   per day   icf per day	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Spo Swe J# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M	otted 250 gallon     abbed dry.   Treat     sand per gallon     ission obtained i     FOR REMEDIAL     TD   PBD     Fbng Depth     RKOVER:     Als.     per day     icf per day     bbls.   per day	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Spo Swa J# FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M Water Production,	bbed 250 gallon   abbed dry. Treat   sand per gallon   assion obtained f   FOR REMEDIAL   TD PBD   Tbng Depth   RKOVER:   Akover:   bbls. per day   ft. per bbl.	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 11on. 17-57. NLY Oi	341-2377'. ease oil w Compl Da I String D	te
Verbal permi Verbal permi FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M Water Production, Gas Oil Ratio, cu.	bbed dry. Treat   abbed dry. Treat   sand per gallon   assion obtained f   FOR REMEDIAL   TD PBD   Tbng Depth   RKOVER:   Als.   per day   icf per day   bbls. per day   ft. per day   , Mcf per day	<b>15% acid</b> ted formati and 1/20# from E. J. WORK RI	on perform on with 800 FL2 per gas Fisher 12- EPORTS O Prod. Int. String Dia	tions from 2 00 gallons 1 110n. 17-57. NLY Oi n (s) BEFORI	341-2377'.     ease oil w     Compl Da     1 String D     E     A     -     <	te epth AFTER
Verbal permi Verbal permi FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M Water Production, M Mater Production, M M M M M M M M M M M M M M	bbed 250 gallon     abbed dry. Treat     sand per gallon     ission obtained f     FOR REMEDIAL     TD   PBD     Tbng Depth     RKOVER:     dis. per day     fcf per day     bbls. per day     ft. per bbl.     , Mcf per day     B. Jordan	<b>15% acid</b> <b>ied formati</b> <b>and 1/20#</b> <b>from B. J.</b> WORK RI Oil S Producing	on perfora on with 300 FL2 per gal Fisher 12-2 EPORTS O Prod. Int. String Dia Formation	tions from 2 00 gallons 1 110n. 17-57. NLY 	Compl Da Compl Da String D E A E A Company)	te epth AFTER  poration
Verbal permi Verbal permi FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M Water Production, M Mater Production, M M M M M M M M M M M M M M	bbed dry. Treat   abbed dry. Treat   sand per gallon   assion obtained f   FOR REMEDIAL   TD PBD   Tbng Depth   RKOVER:   Als.   per day   icf per day   bbls. per day   ft. per day   , Mcf per day	is 15% acid ted formati and 1/20# from E. J. WORK RI Oil S Producing	on perform on with 300 FL2 per gas Fisher 12-2 EPORTS O Prod. Int. String Dia Formation	tions from 2 00 gallons 1 110n. 17-57. NLY Oi n (s) BEFORI	Compl Da Compl Da I String D E A E A Company) e information	te epth AFTER  poration
Verbal permi Verbal permi FILL IN BELOW F Original Well Data DF Elev. Tbng. Dia Perf Interval (s) Open Hole Interval RESULTS OF WOF Date of Test Oil Production, bb Gas Production, M Water Production, M Water Production, M Water Production, M Gas Oil Ratio, cu. Gas Well Potential Witnessed by OIL CONSERV	bbed 250 gallon     abbed dry. Treat     sand per gallon     ission obtained f     FOR REMEDIAL     TD   PBD     Tbng Depth     RKOVER:     dis. per day     fcf per day     bbls. per day     ft. per bbl.     , Mcf per day     B. Jordan	<b>15% acid</b> <b>ied formati</b> <b>and 1/20#</b> <b>from E. J.</b> WORK RI Oil S Producing Producing Ission I a	on performation on with 800 FL2 per gal Fisher 12-2 EPORTS O Prod. Int. String Dia Formation hereby center bove is true	tions from 2 00 gallons 1 100. 17-57. NLY Oi Difference Difference Gui (rtify that the de and comp	Compl Da Compl Da I String D E A E A Company) e information	te epth AFTER  poration
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