Interview       Image: Service Oil Company       Address       Base 69 - Hobbs, New Mexico         Interview       Submit to appropriate District Office as per Commission Rule 11061       South is to appropriate District Office as per Commission Rule 11061         Name of Company       Address       Base 69 - Hobbs, New Mexico         Cities Service Oil Company       Address       Base 69 - Hobbs, New Mexico         Cities Service Oil Company       Is a Report of Company       Is a Report of Company         Dete Work Performed       Pool       Rehols Wolf Samp       Country         In-29-12-6-63 & 4_01164       Rehols Wolf Samp       Country       Is a Report of Check appropriate block)         In-29-12-6-63 & 4_01164       Rehols Wolf Samp       Country       Is a Report of Check appropriate block)         In-29-12-6-63 & 4_01164       Rehols Wolf Samp       Country       Is a Report of Check appropriate block)         In-29-12-6-63 & 4_01164       Remedial Work       Country       Is a Report of Check appropriate block)         In-29-12-6-63 & 4_01164       Remedial Work       Country       Is a Report of Check appropriate block)         In-29-12-6-63 & 4_01164       Remedial Work       Country       Is a 25 sack cent of the 5005 and pulled w/25 sack cent plug appropriate block)         It he was loaded w/mad lasin fluid.       State asst of fluid fluid.       State asst o	NUMBER OF COP	IES AECEIVED	t						<u></u>	10.		
Image: International Internation International International International Internat	BANTA 2E FILE			NE	IW MEXI	CO 01	L CO	NSER	VATION C	MOE COMMISSI	ON OFF	EORM C-103
(Submit to appropriate District Office as per Cumulation Rule 1100)         Address           State Serrice Oil Company         Address           State RE         Pool           State RE         Pool         Range           Cities Service Oil Company           Casing Test and Comers Job         Other (Explain)           Destinate Drilling Operations         Casing Test and Comers Job         Other (Explain)           Destinate Drilling Operations         Casing Test and Comers Job         Other (Explain)           Destinate Drilling Operations         Casing Test and Comers Job         Other (Explain)           Destinate Drilling Operations         Casing Test and Comers Job         Construct Machine           Destination of wat done, nature and quantity of materials used, and results obtained.           The above wall was plugged and abandcosed in the Following maximer:           (1) Hole was loaded w/mad ladem fluid.           (2) above and 25' below case, etabl.           Casing Test and Comers of and pulled w/25 saak comment plug set 0 \$010-\$5060, (25' above and 25' below case, etabl.           (2) dest data data bandcosed in	LAND OFFICE MISCELLANEOUS REPORTS ON WELLS 10 50									( C C C C C C C C C C C C C C C C C C C		
Name         Dex 69 - Hobbs, New Merico           Citize Service Oil Company         Dex 64 - Hobbs, New Merico           State BE         2         113         385           State BE         2         113         385           Dere Werk Performed         Pool         County         Leas           Dere Werk Performed         Pool         County         Lea           Designing Duillieg Operation         Casing Test and Center 10b         Other (Expland):           Plagsing         Remedial Wark         Other (Expland):           Designing Duillieg Operation         Remedial work and results obtained.           The above well was plugged and abandoned in the following manner:         (1) Note was loaded w/mud laden fluid.           (2) Set a 25 ask center plug 0 503' and pulled w/25 asak center plug set 0 5010-5060, (25' above and 25' below eag, stub)           (4) Set a 35 ask center plug 0 503' and pulled w/25 asak center plug set 0 825-875           (5) Set 25 asak center plug 10 4512-423           (5) Set 25 asak center plug 10 4512-423           (6) Set 25 asak center plug 10 4512-423           (7) A 10 sake easent plug are set 6 20 - surface w/a 4" marker extending 4' above ground lavel to designize a 7 4 a location.           (8) Incenter of lavel to designize a 7 4 a location.           (9) This location is now ready fer inspection.         Company	PRORATION OF										- 3 1e 1106)	- HM '64
State BE     Veil No.     Unit Letter     Section     Township     Range       State BE     2     R     16     115     38E       State Formated     Pool     2     R     16     115     38E       In control to the formated     Pool     County     Lea     135     38E       In control to the formated     This IS A REPORT OF: (Check appropriate block)     Lea     16       Plugsing     Casing Test and Ceneer 10b     Other (Explan):     16       Plugsing     Casing Test and Ceneer 10b     Other (Explan):       Plugsing     Casing Test and Ceneer 10b     Other (Explan):       (2) State as a sack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (3) State as a sack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (4) Set a as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug copposite Wolfcamp Perfs. (9446-62).     (3)       (5) Set as as ack center plug coposite Wolfcamp Perfs. (9446-62).     (3) <t< th=""><th></th><th></th><th>017 0</th><th></th><th></th><th></th><th>Addres</th><th></th><th>x 69 - <sup>v</sup>-</th><th>bbs Ne</th><th>r Maria</th><th>80</th></t<>			017 0				Addres		x 69 - <sup>v</sup> -	bbs Ne	r Maria	80
State BE     2     E     16     113     38E       Dare Work Performed     Pool     County     Lea       This is A REPORT OF: (Check appropriate block)     This is A REPORT OF: (Check appropriate block)     This is A REPORT OF: (Check appropriate block)       Plugging     Remodial Work     Other (Explain):       Provide a count of work done, nature and quantity of materials used, and results obtained.     The above well was plugged and abandoned in the following manner:       (1) Nole was leaded w/mod lader fluid.     (2) Set a 25 sack cemant plug opposite Wolfcamp Parts. (9446-62).       (3) Spir egr, was abot off 0 850' and pulled w/25 sack cemant plug set 0 825-975       (2) set a 35 sack cemant plug 0 5018-4238       (5) 8 5/8' cag, was abot off 0 850' and pulled w/25 sack cemant plug set 0 825-975       (2) above and 25' bolow eag. etub)       (4) Excitan has been cleared of all equipment and debris, pits have been levaled and the cellar has been filled in a workman like manner.       (9) This location is now ready for inspection.       Wincessed by       N.H. Wabors       Plus N Portion       Company       M.H. Wabors       Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Open Hole Interval(s)       Open Hole Interval	Citie Lease	5 Service	ULL COMP		ell No.	Unit I	.etter					
Date Wate Performed         Pool         Country           Il=29-124-63 & Amil-64         This is A REPORT OF: (Creek appropriate block)         This is A REPORT OF: (Creek appropriate block)           Beginning Dpilling Operations         Casing Test and Censent Job         Other (Explane):           Beginning Dpilling Operations         Casing Test and Censent Job         Other (Explane):           Beginning Dpilling Operations         Casing Test and Censent Job         Other (Explane):           Casing Test and Censent July opposite Wolfcamp Parfs. (Suk6-62).         (2) State a 23 seak comment plug opposite Wolfcamp Parfs. (Suk6-62).           (3) 52" case, was shot off # 5035" and pulled w/25 seak comment plug set # 5010-5060, (25' above and 25' below case, etub)         (4) Set a 35 seak comment plug # 375-4236           (4) Set a 35 seak comment plug # 375-423         State comment plug # 375-423         (5) 8 5/3" case, was shot off # 850" and pulled w/25 seak comment plug set # 825-875           (5) Set 25 seak comment plug # 375-423         (7) A 10 seak comment plug # 375-425         (4) " marker extending 4," above grownal level to designet a P & 4 hoctation.           (6) Incation has been claured of all equipment and debria, pits have been leveled and the collar has been filled in a workman like manner.         (9) This location is new ready for inspection.           (9) This location is new ready for inspection.         Company         Producing Interval         Company           P Elev.         TD		BE			2			16		115		
11-29-12-6-63 & 4 dailed       Rehols Wolfcamp       Lea         This is A REPORT OF: (Check appropriate block)         Pleaging       Casing Test and Cencer Job       Other (Explain):         Pleaging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         The above wall was pleaged and abandoned in the following manner:         (1) Hole was leaded w/mod laden fluid.         (2) Set a 25 sack cement plag opposite Wolfcamp Parts. (9446-62).         (3) Spi esg. was shot off 9 50351 and pulled w/25 sack cement plug set 0 5010-5060, (25' above and 25' below esg. stub)         (4) Set a 35 sack cement plag 0 4375-4238         (5) 8 5/6" esg. was shot off 0 830' and pulled w/25 sack cement plug set 0 325-875 (26' bove and 25' below esg. stub)         (5) Set a 25 sack cement plag 0 8375-4238         (5) Set 25 sack cement plag 0 8375-425.         (7) A 10 sack cement plag 0 8375-425.         (7) A 10 sack cement plag 0 875-425.         (7) A 10 sack cement plag 0 875-425.         (7) A 10 sack cement plag 0 and pulled in a workman like manner.         (9) This location is now ready for inspection.         (8) Iacation has been alsared of all equipment and debris, pits have been leveled and the cellar has been filled in a workman like manner.         (9) This location is now ready for inspection.         Winessed by       Pord_Foreman	Date Work Pe	rformed	Pool						County	_		
Beginning Drilling Operations       Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         The above wall was plugged and abandoned in the following manner:       (1) Hole was lacked w/mul laden fluid.         (2) Set a 25 sack cement plug opposite Wolfcamp Perfs. (9446-62).       (3) 5%" esg. was shot off 6 5035' and pulled w/25 sack cement plug set 6 5010-5060,         (3) Sy" esg. was shot off 6 5035' and pulled w/25 sack cement plug set 6 825-875       (25' above and 25' below esg. stub)         (4) Set a 35 sack cement plug 6 350-4238       (3) 5%" cag. was shot off 8 850' and pulled w/25 sack cement plug set 6 825-875         (5) S 5/8" cag. was shot off 8 850' and pulled w/25       (4) marker extending 4' above grownd level to destignate a P & A location.         (6) Set 25 sack cement plug was set 6 20 - surface w/a 4" marker extending 4' above grownd level to destignate a P & A location.         (7) A 10 sack cement plug was set 6 4 a location.         (8) Iacation has been alsared of all equipment and debris, pits have been leveled and the cellar has been filled in a workman like manner.         (9) This location is now ready for inspection.         Vitnessed by       Pord Foreman         M.H. Nebors       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGHAL WELDIAL WORK REPORTS ONLY       Completion Date         Tubing Diameter       TD         D F Elev.       TD         TD       PBTD			11-64				Than'	100	110 hl1	Lea		
Plaging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         The abors wall was plugged and abandoned in the following manner: <ul> <li>(1) Hole was leaded w/mod lader fluid.</li> <li>(2) Set a 25 seak comment plug opposite Wolfcamp Perfs. (9446-62).</li> <li>(3) Set a 25 seak comment plug 4518-4238</li> <li>(5) Set a 25 seak comment plug 4518-4238</li> <li>(5) Set a 25 seak comment plug 6 375-425.</li> <li>(7) A 10 sack comment plug 9 375-425.</li> <li>(7) A 10 sack comment plug 9 375-425.</li> <li>(8) Iocation has been cleared of all equipment and debris, pits have been leveled and the cellar has been filled in a workinan like manner.</li> <li>(9) This location is now ready for inspection.</li> </ul> <li>Wincessed by</li> <li>Position</li> <li>Company</li> <li>Producing Interval</li> <li>Position</li> <li>Open Hole Interval</li> <li>Position</li> <li>Producing Formation(s)</li> <li>RESULTS OF WORKOVER</li> <li>Test</li> <li>Date of Test</li> <li>OH Producing Formation(s)</li> <li>RESULTS OF WORKOVER</li> <li>Completion Gas Production BPD</li> <li>Cabic feet/Bbl MC FPD</li> <li>Restored Soft Set of S</li>		D-111 ^	Pration-							xplain):		
The above well was plugged and abandoned in the following manner:         (1) Hole was leaded w/md ladem fluid.         (2) Set a 25 ask cement plug opposite Wolfcamp Perfs. (9446-62).         (3) 54' esg. was shot off @ 5035' and pulled w/25 asek cement plug set @ 5010-5060,         (2) Set a 25 ask cement plug @ 4518-4233         (5) 8 5/6" esg. was shot off @ 850' and pulled w/25 sack cement plug set @ 825-875         (2) 3b ve and 25' below esg. stub)         (6) Set 25 sack cement plug 0 375-425.         (7) A 10 sack esment plug 0 are 10 a workman like manner.         (9) This location is now ready for inspection.         (8) Location is now ready for inspection.         With Naboys       Position         Company         M.H. Naboys       Plat IN BELOW FOR REMEDIAL WORK REPORTS OMLY         ORIGINAL WELL DATA         D F Elev.       T D         D F Elev.       T D         D F Elev.       T D         Tobing Depth <td><u> </u></td> <td>-</td> <td></td> <td><u> </u></td> <td>•</td> <td></td> <td>םטן</td> <td>1</td> <td> ouer (E</td> <td></td> <td></td> <td></td>	<u> </u>	-		<u> </u>	•		םטן	1	ouer (E			
The above well was plugged and abandoned in the following manner:         (1) Hole was leaded w/md ladem fluid.         (2) Set a 25 sack comment plug opposite Wolfcamp Perfs. (9446-62).         (3) 5 <sup>4</sup> / <sub>2</sub> esg. was shot off @ 50351 and pulled w/25 sack comment plug set @ 5010-5060,         (3) 5 <sup>4</sup> / <sub>2</sub> esg. was shot off @ 8501 and pulled w/25 sack comment plug set @ 325-875         (4) Set a 35 sack comment plug @ 375-425.         (7) A 10 sack comment plug @ 375-425.         (7) A 10 sack comment plug @ 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (7) A 10 sack comment plug @ a 375-425.         (9) This location is now ready for inspection.         (6) Isothion is now ready for inspection.         (9) This location is now ready for inspection.         Wincessed by       Position         Company       Cities Sarries Oil Co.         TD       PBTD       Producing interval         Complexity       ORIGHAL WELL DATA         DF Elev.       TD       PBTD         Postion       Oil String Diameter       Oil String Diameter         Dis for o	-							-1-				
FILL IN BELOW FOR REPORTS ONLY         ORIGINAL WELL DATA         ORIGINAL WELL DATA         D F Elev.       T D       Producing Interval       Completion Date         Tubing Depth       Oil String Diameter       Oil String Depth         Perforated Interval(s)         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       Go Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complet to the best of my knowledge.         OIL CONSERVATION COMMISSION         Name         Disteriet Clerk         Date         Date	(4) (9) (7) (8)	(25' ab 5) 8 5/8" (25' ab 5) 8 5/8" (25' ab 5) Set 25 7) A 10 sa ground 8) Iscatic and the 9) This 10	bove and 2 5 sack ce csg. was bove and 2 sack cement level to an has bee bocation is	25' below ment plu shot off 25' below mt plug c plug wa designat m cleare has been now rea	r csg. s ag @ 451 ( @ 850' r csg. s @ 375-4 as set @ te a P & ed of al filled ady for Position Prod	tub) 8-423 and tub) 25. 20 - 2 A lo 1 equ in a inspe	8 pullo suri cipmen works oction	ed w/2 face w on. nt and man li n.	25 sack co (a 4" max i debris, ike mannex Company Cities	ement pl rker ext pits ha r.	ug set ending we bee	e 825-875 ; 4' above m leveled
D F Elev.       T D       P B T D       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth       Oil String Depth         Perforated Interval(s)       Producing Formation(s)       Producing Formation(s)       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production BPD       Go R Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       Image: Complete Cubic feet/Bbl       Image: Cubic feet/Bbl       MCFPD       MCFPD         After Workover       Image: Cubic feet/Bbl       MCFPD         OIL CONSERVATION COMMISSION       Image: Cubic feet/Bbl			Fil	LL IN BEL					EPORTS OF	NLY	<u> </u>	
Perforated Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     Image: Colspan="2">Image: Colspan="2" Image: Colspan="2"	D F Elev.		T D						Producing Interval Completion Date			mpletion Date
Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before       MCFPD       MCFPD       BPD       Cubic feet/Bbl       MCFPD         Morkover       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         After       OIL CONSERVATION COMMISSION       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD         Approved by       Image: State of MCEPD       Name       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD         Title       Image: State of MCEPD       Name       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD         Date       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD       Image: State of MCEPD	Tubing Diam	eter	Tubing	g Depth	<u>l</u>	0	Dil Stri	ng Diamo	neter Oil String Depth			
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After       Image: Company       Image: Company       Image: Company       Image: Company         OIL CONSERVATION COMMISSION       Image: Company       Image: Company       Image: Company       Image: Company	Perforated In	terval(s)	I			<u>I</u> _				I		<u> </u>
Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       After       MCFPD       Image: Second S	Open Hole In	terval	<u>.,</u> , . <u></u>			I	Produci	ing Form	nation(s)			
Test     Date of Test     Off Holderion BPD     MCFPD     BPD     Cubic feet/Bbl     MCFPD       Before Workover     MCFPD     MCFPD     BPD     Cubic feet/Bbl     MCFPD       After Workover     MCFPD     Image: State of the state		·····						r				
Workover       After       Image: Company       Image: Company       Image: Company         After Workover       OIL CONSERVATION COMMISSION       Image: Company       Image: Company       Image: Company         OIL CONSERVATION COMMISSION       Name       Image: Company       Image: Company       Image: Company         Approved by       Image: Company       Image: Company       Image: Company       Image: Company       Image: Company			f Oil									
Workover       I hereby certify that the information given above is true and complet to the best of my knowledge.         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complet to the best of my knowledge.         Approved by       Mame       Mame         Jealce       Position         Date       District Clerk												<u></u>
OIL CONSERVATION COMMISSION     to the best of my knowledge.       Approved by     Mame       Approved by     Mame       Approved by     Mame       Description       Date												1
Title Position Date Date		OIL CON	SERVATION	COMMISSION							iven abov	ve is true and complet
Title Position Date Clerk Company	Approved by	Yo.C'	A. C	6	t		Name		Car Ka	Kiel Ser	·	<u></u>
Date	Title	Justie		remen	<u>v</u>		Positi		k. "			
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