NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - **CAS** ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

rea inte	o the s	(OCK TATIKS)	Qas musi	Hobbs, New Mexico 12-9-58 (Place) (Date)
		P.D.	~ * * P C T ! >	(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:
6.4.	4.4	Committee	013 60	many State BE Well No 2 in 50 /4 Million /4
	(Compa	iny or Open	ator)	(Lease)
Ĭ1		, Sec	16	(Lease) , T. 11-5 , R. 38-E , NMPM., Echols Davonian, Each Pool
Unit	Letter I	.0A		County. Date Spudded 8-19-58 Date Drilling Completed 12-5-58
•••				Elevation 3718 (U.F.) Total Depth 32,3003
P	Please indicate location:			Top Oil Ass Pay 12,045' Name of Frod. Form. De Mien
D	С	В	A	PRODUCING INTERVAL -
				Perforations 12,045' - 12,082' (37') w/4 jets/ft. Botal 148 holes. Open Hole Depth Casing Shoe 12084' Depth Tuting 12,024.6'
E	F	G	H	Open Hole Casing Shoe 12084' Tuting 12,024.6'
0		ļ		OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		1		· · · · · · · · · · · · · · · · · · ·
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used) 250.05 bbls.oil, 239.25 bbls water in 26 hrs, min. Size Public TAL STR. triplex RPN 336, 12 pistons, 128.45.6, GUR TSI
				TA SPR, triplex RPM 336, 12" pistons, Tav. 45.6, GOR TST
	L		<u> </u>	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
				24
		g and Gemer Feet	iting Reco	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
201	···			
1.3 3/	්සුග ්	985.88	400	Choke Size Method of Testing:
A 5/	go l	372.16	1176	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
J. J.				sand): 1000 gal. XLST acid
5 1/	/2"	2064.95	675	sand): Casing Tubing Date first new Press. Press. Press. Date first new Date firs
2° 7	erre.			Cil Transporter Permian Oil Company
ડેઇર્ડ		2012.6	e:	Gas Transporter None
Remar	ks:			
I	hereby	certify th	at the inf	formation given above is true and complete to the best of my knowledge.
Approv	ved			
				Smileser
	OIL	CONSE	RVATIO	(Signature)
	1/1	5 y	Than	Title Diet. Sunto
Ву	1494			Send Communications regarding were
Title				Name Name
				Address
				Address