

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2366 LG-27128	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		REENTRY	
Name of Operator		7. Unit Agreement Name	
Yates Petroleum Corporation			
Address of Operator		8. Farm or Lease Name	
207 South 4th St., Artesia, NM 88210		Cone "ABZ" State	
4. Location of Well		9. Well No.	
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM		1	
THE West LINE, SECTION 16 TOWNSHIP 11S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat	
		East Echols Devonian	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3902' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-entry, spud <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUPU. Spudded 11:30 AM 3-11-85. Drilled surface plug. Washed and drilled to 8342'. RIH to stub, could not get inside 5-1/2". Worked on stub. Tagged casing stub at 4940'. RIH with casing overshot, 1 joint 5-1/2" 15.5# J-55 tubing, float collar set 4898' and 116 joints 5-1/2" 15.5# J-55 casing set 4940'. Cemented w/220 sacks Class "C" w/2% CaCl2. PD 5:30 PM 3-18-85. Bumped plug to 1200#, OK. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-22-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 25 1985
CONDITIONS OF APPROVAL, IF ANY: