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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.  
**E2366-2**

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>Gordon M. Cone</b>	8. Farm or Lease Name <b>State 16</b>
3. Address of Operator <b>P.O. Box 1148, Lovington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>11S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Echols Devonian East</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3902' Ground Level</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-30-70 Pulled Tbg. w/service unit; removed kobe pump assembly; ran Tbg. back in well to 11,930'; moved service unit off.  
12-2-70 Rigged up C.E. Knight casing pullers.  
12-3-70 Set 35 SK. cement plug in 5-1/2" 17# Csg. from 11,614' to 11,930'.  
12-8-70 Shot 5-1/2" Csg. off @ 5,000' and pulled same.  
12-10-70 Ran 2-7/8" Tbg. set 25 SK. cement from 4,925' to 5,015'. (5-1/2" Csg. stub)  
12-10-70 Pulled 15 jts. Tbg. set 25 SK. cement plug from 4,388 to 4,477'. (Base of 8-5/8 Csg)  
12-10-70 Pulled all except 2 jt. Tbg. set 20 SK. cement plug from 0' to 70'.  
12-10-70 Set Dry hole marker.

Note: 8-5/8" intermediate pipe was circulated w/cement when well was drilled.  
13-3/8" surface pipe was circulated w/cement when well was drilled.  
No salvage recovered on either 8-5/8" or 13-3/8".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. E. Ch...* TITLE Agent DATE 12-14-70

APPROVED BY *John W. Rump...* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: