

RECEIVED

State of New Mexico "AP"
Lease # 84231

Santa Fe, New Mexico

DEC 26 1950

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

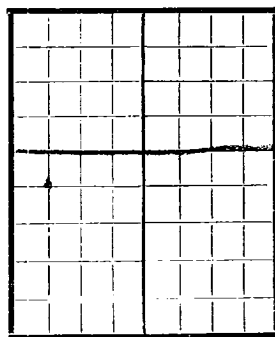
The Texas Company Fort Worth, Texas December 22, 1950
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
The Texas Company, State of New Mexico "AP" Well No. 1 in SW 1/4 SW 1/4

Company or Operator Lease
of Sec. 20, T. 11-S, R. 38-E N. M. P. M. Wildcat Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N.) (S.) of the south line and 660 feet (E.) (W.) of the West line of Section 20

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-8943 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with state geologist. We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/2"	13-3/8"	48.00#	New	340'	Cemented	340
11"	8-5/8"	32.00#	New	4500'	Cemented	2300
7-3/4"	5-1/2"	17 & 20#	New	10,000'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9150 feet.

Additional information:

Top of Anhydrite 2150

Top of Salt

Base of Salt

Top of Yates

San Andres 4400' Lower Wolfcamp 9150'

Glorieta 5800' objective pay

Tubbs 7100'

Wichita-Albany (Abo) 7750'

Approved DEC 26 1950, 19

except as follows:

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By P.D. Grommon, Jr.

Position Petroleum Engineer

Send communications regarding well to

Name The Texas Company

P. O. Box 1720

Address Fort Worth, Texas

OIL CONSERVATION COMMISSION

By Roy Yachrowitz

Title Oil & Gas Inspector