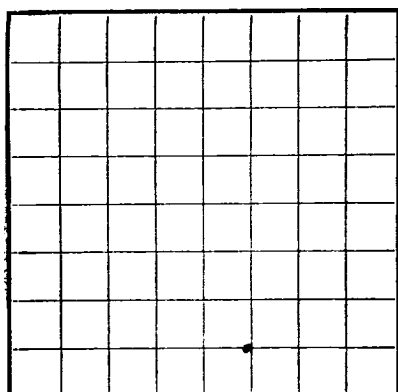


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069051
LEASE OR PERMIT TO PROSPECT 0



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company D. D. Feldman Oil & Gas Address 3200 Republic Bank Bldg., Dallas, Texas
 Lessor or Tract Elliott-Federal Field Wildcat State New Mexico
 Well No. 1 Sec. 27 T. 11S R. 38E Meridian NMPM County Lea
 Location 660 ft. N. of S. Line and 1900 ft. W. of E. Line of Sec 27 Elevation 3898
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. Lee

Date May 16, 1956

Title.....District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 5, 1956 Finished drilling Rig released 5-2-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9466 to 9480 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11-3/4 42		SR		355	Float	None	None	None	Sur.
8-5/8 22-24		SR		4455	Float	None	None	None	Salt
6-1/2 23-27		SL		12078	Float	None	9596	9556	Oil
							9486	9480	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11-3/4	355	265	Pump		
8-5/8	4455	1600	Pump		
5-1/2	12078	800	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from Surface feet to 12,201 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

May 16, 1956 Put to producing April 27, 1956

The production for the ~~last~~ ^{Potential} 24 hours was ~~88~~ barrels of fluid of which ~~100~~ % was oil; ~~0~~ % emulsion; ~~0~~ % water; and ~~0~~ % sediment. Gravity, °Bé. ~~41.9~~

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **Not known**

EMPLOYEES

Coroco Drilling Company, Driller _____, Driller _____
Dallas, Texas, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See Attached.			

40 50 60 70 80 90 100

4/2/2010 2:41:32 PM 30/30

total depth 12,301
5-1/2" casing @ 12,028. packer @ 12,020, acidized w/13,000 gals. broke down 6,000#, final 7,000#. scrubbed salt water. plugged packer and dumped cement on top.
set packer 9506, perforated 9536-9556. scrubbed tubing dry.
set cast iron packer 3758.
set packer 415-B packer @ 9386, perforated 9466-9480. natural production on 5-9-B, 36 bbls. per day, no water. acidized 1000 gals mud sold. scrubbed to 7000%. acidized /3000 gals. perforated flooding 84 bbls oil, no water.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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[illegible]