

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

402 Midland National Bank Bldg.,
Midland, Texas

COMPANY **NE-O_TEX CORPORATION**

(Address)

LEASE **ANNA M. NELSON** WELL NO. **1** UNIT **N 8 29** T-**11-S** R-**38-E**

DATE WORK PERFORMED **6-3-59** **7-16-59** POOL **Gladiola**

This is a Report of: (Check appropriate block)

☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

6-3-59 Ran 8 5/8"-32# J-55 Casing, set at 4618 feet. Cemented with 300 SX Cement. Tested casing at 1,000 psi before drilling plug and after drilling plug. No decrease in pressure.

7-17-59 Ran 5 1/2" 17# & 20# N-80 Casing, set at 12,033 feet. Cemented with 100 SX Cement. Tested casing at 2,000 psi. No decrease in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas Oil Ratio, cu. ft. per bbl

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name

Title

Position

Date

Company

Agent

NE-O-TEX CORPORATION