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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease Ivey	Well No. 1	Unit Letter 0	Section 29	Township 11 S	Range 38 E		
Date Work Performed 10-26 thru 11-10-61	Pool Gladiola			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Plug and Abandon
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Devonian and Recomplete to San Andres

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cut tubing @ 6976' (3' above pp barrel). Pulled 1st collar thru tight spot in casing @ 116,000# (71,000# above tubing weight). Mixed and pumped 240 barrels 33 viscosity gel mud down tubing. Had no return. Spotted 30 sacks slosset Inferno cement plug at 6965'. Pulled 2nd collar @ 100,000#. Raised tubing to 5847' and spotted 20 sacks slosset Inferno cement plug. Pulled remainder of tubing. Latched onto casing but could not pull. Checked depths with Worth Well caliper survey. Located damaged casing @ 5259'. Cut casing @ 5258' and pulled 144 joints. Reran 5237' of 5½ (15.5#, J-55) casing and cemented @ 5250' with 155 sacks Class A plus 4% gel. Bumped plug with 1000 psi @ 4:30 p.m. (MST), November 5, 1961. After WOC 24 hours, tested casing with 4000 psi for 30 minutes - no drop in pressure. Perforated one j.s.p.f. 5141', 5143', 5144', 5149', 5158', 5164', 5167, 5169', 5173'. Treated with 1250 gallons 15% NEA. Swabbed 90-98% water. Shut-in. Prior to attempted recompletion to San Andres, well was shut-in Devonian producer.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3900'	T D 12,112'	P B T D 12,090'	Producing Interval	Completion Date Apr 14, 1958
Tubing Diameter 2"	Tubing Depth 11,995'	Oil String Diameter 5½"	Oil String Depth 12,111'	
Perforated Interval(s) 12,098 - 12,100', 12,068 - 12,078'				
Open Hole Interval		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by	Name W. A. Harthorn	ORIGINAL SIGNED BY W. A. HARTHORN	
Title	Position Division Mechanical Engineer		
Date	Company Shell Oil Company		