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(Form C-100)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the person on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

NOTICE OF ADDITIONS TO
PROPOSED PROGRAM

Roswell, New Mexico November 1, 1961
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Ivey Well No. 1 in 0
(Company or Operator) (Unit)

SW 1/4 SE 1/4 of Sec. 29, T. 11S, R. 38E, NMPM, Gladiola-Devonian Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Cut off tubing above pump barrel at 6980' (See attached sketch).
2. Mix mud to approximately 8.5#/gallon. Spot 30 sx. cement plug at 6980'.
3. Pull tubing to approximately 5800' and spot 20 sx. cement plug.
4. Cut off casing at 5260'.
5. Pull & rerun casing to 5250' & cement w/155 sx. Class A + 4% gel. Pump plug down w/250 gallons 15% MSA & oil. After WOC 24 hours test casing w/4000 psi for 30 minutes.
6. Run GR/CCL log TD - 4300'.
7. Perforate w/1 J3PF @ 5141', 5143', 5144', 5149', 5158', 5164', 5167', 5169', & 5173'.
8. Displace acid to formation & swab test.
9. If warranted, treat w/1000 gallons 15% NE acid & swab test.
10. If necessary, treat w/15,000 gallons lease crude + 1 1/2# per gallons sand & FLA, swab test.

As per telephone conversation October 31, 1961 between Mr. Eric Engbrecht of NMOC & Mr. R. A. Lowery of Shell Oil Company.

Approved....., 19.....
Except as follows:

Shell Oil Company
Company or Operator

By..... R. A. Lowery Original Signed By R. A. LOWERY

Position..... District Exploitation Engineer

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Name..... Shell Oil Company

Address..... Box 1858, Roswell, New Mexico