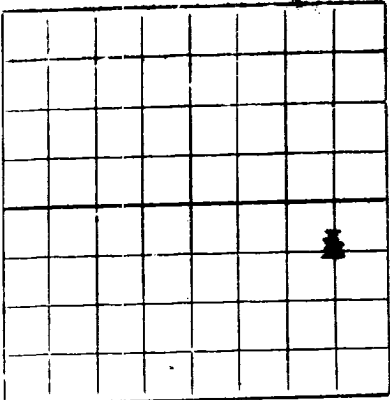


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe

(Company or Operator)

Wallace

(Lease)

Well No. 1-31, in NE 1/4 of SE 1/4, of Sec. 31, T. 11-S, R. 38-E, NMPM.

N. Gladiola Bryonian

Pool,

Lea

County.

Well is 660 feet from East line and 660 feet from South line

of Section Wallace Lease If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced November 13, 1956 Drilling was Completed January 21, 1957

Name of Drilling Contractor. Lea Drilling Company

Address Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3881 ft. The information given is to be kept confidential until
xxx, 19

OIL SANDS OR ZONES

No. 1, from 11940 to 11970 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	348	Reg			Surface
8 5/8	32	New	4454	Reg			Salt
5 1/2	17-20	New	11940	Reg			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19 3/4	13 3/8	348	425	Pump		
11	8 5/8	4454	2100	Pump		
7 7/8	5 1/2	11940	1150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500 gal. acid

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11970 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 22, 19 57
OIL WELL: The production during the first 24 hours was 1440 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 47.1
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2288		T. Devonian	11940	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3035		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4407		T. Granite		
T. Glorieta	5843		T.		
T. Drinkard			T.		
T. Tubbs	7102		T.		
T. Abo	7780		T.		
T. Penn			T.		
T. Miss	11305		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	0	60	Caliche & rock				
	60	335	Red Beds				
	335	2130	Red Rock				
	2130	2750	Anhy				
	2750	2960	Salt & Anhy				
	2960	4420	Anhy				
	4420	8050	Lime				
	8050	8410	Lime & Shale				
	8410	11010	Lime				
	11010	11550	Lime & Chert				
	11550	11970	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ralph Lowe Address Box 832, Midland, Texas
Name Position or Title Agent
January 25, 1957