

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 13, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe

Wallace

Well No. 2-31

in NW

1/4

SE

1/4

(Company or Operator)

(Lease)

J

Sec. 31

T. 11-S

R. 38-E

NMPM,

North Gladiola Devonion

Pool

Unit Letter

Lea

County. Date Spudded. May 27, 1957

Date Drilling Completed Aug. 8, 1957

Please indicate location:

Elevation 3895 D.F.

Total Depth 11995'

PBTD 11992'

Top Oil/Gas Pay 11950

Name of Prod. Form. Devonion

PRODUCING INTERVAL -

Perforations 11950-11980-6 shots per. ft.

Open Hole None

Depth

Casing Shoe 11995

Depth

Tubing 11970

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 540 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons acid

Casing Press. Pkr. Tubing Press. 180 Date first new oil run to tanks 8-12-57

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sak

13 3/8	348	425
8 5/8	4430	2100
5 1/2	11,995	1300
2 3/8"	11970 tbg.	

Remarks: New Well

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Ralph Lowe

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: _____

Title Agent

Send Communications regarding well to:

Title _____

Name Ralph Lowe

Address Box 832, Midland, Texas