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PRODUCTION

COMPANY	WELL NO.	FARM	COUNTY	STATE
LEA	1	WALLACE	LEA	NEW MEXICO

- 8-57 Layed tubing down. Moved unit out.
- 1-57 Moved casing pulling unit in.
- 2-10-57 Rigged up to pull casing. Ran Magna-Tector casing, free @ 5150', stuck tight @ 5175'.
- 2-11-57 Perf 2--4" holes @ 5250', broke circulation very slowly. Attempted to circulate 7 hrs. Circulated 4 bbl in 3 minutes. Quit circulating & cut pipe off @ 5140'. Started out w/tubing.
- 2-12-57 1st plug (35 sz) at 5140' plug back to 5027'. Ran 168 jts tubing. Pull 36 jts. Put in 2" plug (35 sz) at 4650' back to 4552'. 132 jts is 4660 feet. Ran tubing, set plugs. Pulled same.
- 2-12-57 Ran log to 2107'. Perforated (2067-2042') (2034-2014') (1981-1941' (1953-1948') (1918-1898') w/6 shots per foot. Ran 2060 feet of tubing w/Halliburton Packer--8 5/8.
- 2-14-57 Preparing to treat w/2000 gal Western Special Low Tension KRI. 301 BL water, 7 BL per min, 1900 lbs.
- 2-15-57 From 1898-2067' fract well w/10,000 lbs of sand, overflush w/440 water. Maximum PSI 1000 lbs. Halliburton Water Frac. Shut down PSI in 4 hrs 04. Went back w/100 rubber balls. no increase in PSI, another 100 balls 250 increased & broke to 900 lbs, another 150 balls--no increase, another 100 balls about 75 lbs increased & broke. 1970 bbls of fluid used in treatments.