Hubber

above setout injection zone?___

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STATE OF NEW MEXICO OIL CONSISTION CRADES 310N SWD-3 issue 3/11/57

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS

POOL Name North Gladiala County Les
Operator Halph Lows (Brilled by Pure 511 Company)
Address Box 832, Hidland, Texas
Lease Name M. J. dallace Well No. 2
Depth to top of injection zone 1898
Depth to base of injection zone 2067
Size of surface casing 11 3/4 cag.
Length of Surface Casing 354 3.76
Number of sacks of cement used on surface casing 500 sx. Portland Cement
Size of long string $\frac{85/8^{\circ}}{10000000000000000000000000000000000$
Length of long string 4662
Number of sacks of cement used on long string 2300 ex. Fortland 65 200 ex. next.
Size of tubing Length of tubing
Depth of tubing packer setting
Name and model of packer Kone
Is injection through tubing or long string or annulus? Longstring (8 5/2)
Is injection through perforations or open hole? Feriorations
Was the well drilled for salt water disposal purposes? So
List perforated intervals and number of content used on any squeeze commiting operations (2057-2042) (2034-2014) (1981-1961) (1953-1948) (1918-1898) 5 per. ft.
What is depth of the shallowest zone productive of oil or gas in this Pool_11934
What is depth of the deepest zone containing fresh water in this Pool? 300
Are there any other salt water disposal wells in this Pool using this same zone for injection purposes?If so list operator, lease and well number.
What is the approximate volume of salt water to be injected daily? 27; when
Will system be open or closed type?
Will injection be by gravity or pump pressure? Both
If by pump pressure, give approximate number of pounds per square inch_200 lbs.
Will it be necessary for water to be filtered or chemically treated?
Is this well so cased and completed that water can enter no other formation than the

1. Attach a complete full-scale electrical log of this well (one Copy to OCC only).

List names and addresses of all offset operators and surface owners.

Pure M1 Company soawell M. S.	Barg I. Lache Jox 057 Levieston
Sinclair Cil & Gam	Cack Taylor Gladiola, Taxas
the second	D. S. Halling 522 Ro. Love, Lovington
Harren Pet, Corp.	C. C. sellace 205 a. "I" st. Lovington
Virgil V. Jallace-562, Lorington	Gred C. sallage St. 10. Her 337. Okla. City

3. Have notices of this application been sent by registered mail or given to all offset operators, surface owners and to the N. M. State Engineer?

4. Attach waivers from all offset operators. 5. Attach waivers from surface owners of land on

Attach waivers from surface owners of land on which well is located or a letter from company making application to the surface owner explaining said application and requesting waiver.

6. No application will be processed until Item 1 has been attached to the application. Should all necessary waivers not accompany application, the Commission shall hold such application for a period of fifteen (15) days from date of receipt in the Santa Fe Office. If, after said fifteen (15) day period, no protest or request for hearing is received in the Santa Fe Office, the application will then be processed.

Operator

Bv

THE STATE OF Texas

COUNTY OF Midland

BEFORE ME, The undersigned authority, on this day personally appeared WATAYLEY Known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me, this the 19th day of 1957.

Notary Public in and for <u>Midland</u> County, <u>Texas</u>

