

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS DISTRICT Santa Fe, New Mexico

1957 FEB 21 AM 9:59

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

RALPH LOWE

(Company or Operator)

H. J. WALLACE

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 31, T. 11-S, R. 35-E, NMPM.

North Gladiola-Devonian Pool, Lea County.

Well is 330 feet from South line and 2310 feet from West line

of Section 31-11S-35E. If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced September 16, 1956 Drilling was Completed December 5, 1956

Name of Drilling Contractor George F. Livermore

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3876 The information given is to be kept confidential until

XXXX, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4	424	New	356	Reg	0		Surface
8 5/8	244	New	4602	Reg	0		Intermediate
5 1/2	20 & 17	New	12,170	Reg	3140		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	11 3/4	356	500	Pump		
11"	8 5/8	4602	2500	Pump		
7 7/8	5 1/2	12,170	115	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Production

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,172 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2218		T. Devonian.	11,937	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	3027		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4402		T. Granite.		
T. Glorieta.	5840		T.		
T. Drinkard.			T.		
T. Tubbs.	7096		T.		
T. Abo.	7790		T.		
T. Penn.			T.		
T. Miss.	11,570		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	0	230	Caliche & Sand				
	230	2200	Red Beds				
	2200	2300	Anhy				
	2300	3000	Salt				
	3000	4400	Anhy Salt -Sand & Shale				
	4400	11320	Lime				
	11320	11560	Shale & Sand				
	11560	11930	Lime & Chert				
	11930	12172	Lime				
		TD					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 20, 1957
(Date)

Company or Operator RALPH LOWE Address BOX 832, Midland, Texas
Name Position or Title Agent