

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS 32

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE PURE OIL COMPANY BOX 671 - MIDLAND, TEXAS
(Address)

LEASE M. J. WALLACE WELL NO. 2 UNIT N S 31 T 11-S R 38-E
DATE WORK PERFORMED 12-12-56 to 1-15-57 POOL GLADIOLA NORTH DEVONIAN

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☒ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Drilled 4606' to 12172' in lime, dolomite and shale and chert. Ran 12170' of 5-1/2" casing and cemented with 115 sacks. Ran temperature survey, top cement outside 5-1/2" casing 11520' 48 hours waiting on cement, tested casing, cement and control equipment with 1000#, for 30 min held OK. Perforated 5-1/2" casing 11945'-11963' with 6 jet shots per foot, 12025'-67' w/ 6 jet shots per foot, 11983'-12025' with 6 jet shots per foot, 12099' to 12139' w/th 6 jet shots per foot. Acidized perforations 11945'-11963' w/ 500 gallons 15% mud acid, 11945'-63' with 1000 gallons XIST acid, 11983'-12067' with 500 gallons mud acid, 11983'-12067' w/ 3000 gallons regular acid, 12099'-12139' w/ 500 gallons mud acid, 12099'-12139' w/ 2500 gals TMB acid, 11945'-12139' w/ 5000 gallons TMB acid, 11945'-12139' with 15000 gallons UNISOL retarded acid.

DST #1 11920'-11980' 11-29-56 (DID NOT PLACE CEMENT PLUGS IN HOLE, ASSIGNED TO RALPH LOWE)
DST #2 11920'-12035' 12- 1-56 (1-15-57)
DST #3 12063'-12123' 12- 4-56

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION
Name E. J. Fischer I hereby certify that the information given above is true and complete to the best of my knowledge.
Title _____ Name W. F. Schaefer
Date _____ Position DIST. SUPT.
Company THE PURE OIL COMPANY