Same F. Yev Meteo This form that be submitted by the operator before an initial allowable will be differed to any completed 0010 Gas will. This form that be submitted in QCADRUPLICATE to the same birthet Office to which Form if filed willing calendar to the stock tanks. Gas must be reported on 15.025 pile at 60° Fahrenheit. New Well Recompletion. The completion. And completion date schedule this form if filed willing calendar to the stock tanks. Gas must be reported on 15.025 pile at 60° Fahrenheit. New Well Recompletion. The completion. All completion date schedule the stock tanks. Gas must be reported on 15.025 pile at 60° Fahrenheit. New Well Recompletion. The completion. All completin. All condin. All completion. All completin. All comp	NEV	C E I				(Form C-104) [Revised 7/1/52)
This hall be submitted in QUARUELICATE to the same District Office to which Fair (prod. any completed Oil or Gas well. form C-104- for 55 submitted in QUARUELICATE to the same District Office to which Fair (Pick and see and the oil of the district office to which Fair (Pick and see and the oil of the district office to which Fair (Pick and see and the oil of the district office to which Fair (Pick and see and the oil of the district office to which Fair (Pick and see and the oil of the district of the district of the district of the distribution of the din distribution of the distribution of the distribution of the di	MUPLIREOU	EST FOR (OIL)	- (GAS) A	LLOWABL	Æ	
Company or Operator: (Law) 0 Sec. 31 T. 11-S., R. 38-S., NMPM., Morth Gladiola. Pool (Unit) County. Date Spudded. 5-24-56. Date Completed. August. 27, 1956. Please indicate location: Elevation	Form C-104-is to be submitted in QU, able will be assigned effective 7:00 A. month of completion or recompletion into the stock tanks. Gas must be repo	ADRUPLICATE to the .M. on date of completic n. The completion date rted on 15.025 psia at 60	same District Off on or recompletion shall be that date of Fahrenheit. (Place)	ice to which Foi provided this in the zese of a and, Texas	in Of Of Was se form is filed d in oil well when 3:16	Dil or Gas well. ent. The allow- uring calendar oil is delivered 28, 1956
0 Sec. 32 T. 11-8 R. 38-E NMPM. Marth Gladiola Pool Item County. Date Spudded 5-24-56 Date Completed August 27, 1956 Please indicate location: Elevation. 3878.SCF Total Depth. 12020! P.B. 12021 Image: Indicate location: Elevation. 3878.SCF Total Depth. 12020! P.B. 12021 Image: Indicate location: Image: Indicate location: Image: I	The Pure Oil Company			 ,	in SW 1 /4	
Unit County. Date Spudded 5-21-56 Date Completed August 27, 1955 Please indicate location: Image: County. Date Spudded 5-21-56 Date Completed August 27, 1955 Please indicate location: Image: County. Date Spudded Sector Sec		· · · ·		North Glad	iola	Pool
Please indicate location: Image: Solution in the second	(Unit)					
Elevation 3678.SCF Total Depth 12020! P.B. 12021 Top oil/gas pay 11938! Name of Prod. Form Devrontan Casing Perforations: 11938! - 12020! or Depth to Casing shoe of Prod. String 12025! or Natural Prod. Test None BOPD based on - bbls. Oil in - Hrs Mins. Test after acid or shot. 751+2 BOPD based on - bbls. Oil in 10 Hrs. Mins. Casting and Commenting Record Size Feet Sax Sased on - Mins. Casting and Commenting Record Size Gas Well Potential - Mins. Casting and Commenting Record Size Gas Well Potential - Mins. Casting and Commenting Record Size Gas Well Potential - Size Mins. Casting and Commenting Record Size choke in inches. 21/64# - Mins. Size choke in inches 21/64# - Size choke in inches. 21/64# Size chok	Lee	County. Date Spudded	5-24-56	, Date Comj	pleted Augus	t 27, 1956
Top oil/gas pay. 11938! Name of Prod. Form. Devontan Casing Perforations: 11938! - 12020! or Depth to Casing shee of Prod. String. 12025! Natural Prod. Test. None BOPD based on. - bbls. Oil in. - Cosing and Commuting Record Sax Based on. - Size Feet Sax Based on. - D1-3/L* 351 150 Based on. - Mins. Gas Well Potential. - - Mins. - Size Feet Sax - 21/61/* - Mins. Gas Well Potential. - - - Mins. Gas Well Potential. - - - Mins. Gas Well Potential. - - - - Size choke in inches. 21/61/* - - - Date first oil run to tanks or gas to Transmission system: August 27, 1956 - Transporter taking Oil or Gas: Magnolia P. Lo - - Cardinal. Chemical. Co	Please indicate location:					
Casing Perforations: 11938! - 12020! or Depth to Casing shoe of Prod. String. 12025! Natural Prod. Test. None BOPD based on - bbls. Oil in. - Casing and Comenting Record Size Feet Sax Disce Feet Sax Based on. 313 bbls. Oil in. 10 Hrs. Mins. Gas Well Potential. - Mins. Size Feet Sax Gas Well Potential. - Mins. Size choke in inches. 21/61.* Size choke in inches. 21/61.* Date first oil run to tanks or gas to Transmission system: August 27, 1956 Transporter taking Oil or Gas: Magnolia P. Le. Transporter taking Oil or Gas: Magnolia P. Le. Remarks: (Weill tested in 500 bbl temporary test tank) Acidised perforations in 5-1/2* esg 11938! - 12020! with 500 gallons Cardinal Chemical Co. mud acid. I hereby certify that the information given above is true and complete to the best of my knowledge. Mins. OIL CONSERVATION COMMISSION Magnuture Magnuture Magnuture Magnuture Magnuture Magnuture Magnuture		Elevation	SCF Total De	pth 120201	, P.B 1	2 021
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Depth to Casing shoe of Prod. String						
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based on - bbls. Oil in - Hrs. Mins. Casing and Comenting Record Size Feet Sax Based on 31.3 bbls. Oil in 10 Hrs. Mins. I1-3/14" 361' 1,50 Based on 31.3 bbls. Oil in 10 Hrs. Mins. Gas Well Potential - - - Mins. - Mins. Size Feet Sax Gas Well Potential - Mins. - Mins. Gas Well Potential - - - - Mins. - Mins. Gas Well Potential - - - - Mins. - Mins. Gas Well Potential - - - - Mins. - Mins. Gas Well Potential - - - - - - Mins. - Mins. Gas Well Potential - - - - - - - - - - - - - - - - -		Natural Prod. Test	None			BOPD
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8-5/8" 4604 * 1800 5-1/2" 12025 * 550 Size choke in inches. 24/64." Date first oil run to tanks or gas to Transmission system:August 27, 1956 Transporter taking Oil or Gas: Magnolia P. L. Remarks: (Well tested in 500 bbl temporary tast tank) Acticized perforations in 5-1/2" esg 11938! - 12020! with 500 gallons Cardinal Chemical Co. mud acid. The Pure Oil Company OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION District Superintendent	11-3/11 3611 1.50	Gas Well Potential				
Carrier 1800 S-1/2" 12025: Date first oil run to tanks or gas to Transmission system: August 27, 1956 Transporter taking Oil or Gas: Magnolia P. L. Remarks: (Well tested in 500 bbl temporary tast tank) Acidized perforations in 5-1/2" esg 11938: - 12020' with 500 gallons Cardinal Chemical Co. mud acid. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved OIL CONSERVATION COMMISSION B District Superintendent		Size choke in inches.	24/64*			
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved						
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Send Communications regarding well to:		12 1	1			
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AddressP.O.Box 671, Midland, Texas.	Title	cedy	Send	Communicatio	ns regarding we	ll to: