

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE PURE OIL COMPANY BOX 671 - MIDLAND, TEXAS
(Address)

LEASE M. J. WALLACE WELL NO. 1 UNIT 0 S 11 T 11-S R 3-E
DATE WORK PERFORMED 5-27-56 to 6-8-56 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other DST #1

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 327' to 4606', ran 147 joints 4604' 8-5/8" OD casing with guide shoe set at 4602'. Cemented 8-5/8" casing with 1600 sacks Lonestar Longhorn Portland cement with 6% gel and 200 sacks Portland Heat cement. Pumped plug to 4536', had excess cement returns to cellar, max & final pressure 1200#. WOC 36 hours. Tested cement, control equipment and casing with 1000# for 30 minutes, held OK.

Drilled 4606' to 5225', DST #1 San Andres 5026' to 5130'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name P. M. Keedy
Title Chief Clerk
Date JUN 12 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name P. M. Keedy
Position Chief Clerk
Company The Pure Oil Company