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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4067

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ike Lovelady, Inc.	8. Farm or Lease Name Lawton State
3. Address of Operator P.O. Drawer 2666; Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 660' FEET FROM THE south LINE AND 660' FEET FROM THE west LINE, SECTION 32 TOWNSHIP 11-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Gladiola
15. Elevation (Show whether DF, RT, GR, etc.) 3877 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-28-80 to 9-10-80

Set CIBP @ 11,814' Perf 5-1/2" Csg. from 11,646' to 11,670'. Treated perfs. 11,646' to 11,670' W/1000 Gal 15% NEA, Swab test recovered all load wtr. swabbing @ end of swab test 5 B.W. W/show of oil. Perf 5-1/2" Csg. 11,370' to 11,413" treat Perfs. 11,370' to 11,413' W/1500 Gal. 15% NEA Swabbed back load wtr. No show oil or gas.

9/11/80 Rig up WL Truck & set CIBP @ 11,300' W/35' cement on top, set CIBP @ 9400' W/35' cement on top.

9/12/80 RIH W/Tbg. to 9350'. Cir. Tbg. & Csg. W/10# brine Wtr. mud, set 100' cement plug @ 4142', set 100' cement plug @ 2000', set 10 Sk cement plug @ surface.

Install Well Marker . Location Ready for Inspection.

No casing was cut and pulled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sims, Paul J. Sims TITLE Mgr. of Drlg. & Production DATE 10/3/80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: