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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4067	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Ike Lovelady, Inc.		8. Farm or Lease Name Lawton State
3. Address of Operator P.O. Drawer 2666; Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 11-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Gladiola
15. Elevation (Show whether DF, RT, GR, etc.) 3877 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/> -Devonian	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back & test Mississippian <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Final production test -Devonian <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Will set cast iron bridge plug on wireline @ 11,814' KDB. Will perforate lower Mississippian 11,646' to 11,670' w/2 jet shots per foot(48 holes), and acidize perforations with 1000 Gals. 15% NE Acid. Will reacidize if necessary.

If lower Mississippian is not productive, will perforate upper Miss. 11,370' to 11,384' and 11,395' to 11,413' and test. This work will begin as soon as workover rig is available, probably about August 29, 1980.

Final production "Skim" test from Devonian perfs 11,956' to 11,965' was approximately 35 BSW per day with no oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Hamm Jr. TITLE Manager of Production DATE August 26, 1980

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. 12 Supv.

TITLE

DATE

AUG 26 1980

CONDITIONS OF APPROVAL, IF ANY: