COLT LE ION	Form C 103 Supersedes Old Cr. and C-103	
TANTI FE NEW CHICO COLD SILL	······································	
LARD CFRICE	Sa, it dirate Type of Lease	
	L-4067	
SUNDRY NOTICES AND REPORTS ON WELLS ICO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "AFFLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
I. OIL AS WELL OTHER.	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Ike Lovelady, Inc.	Lawton State	
3. Address of Operator P.O. Drawer 2666; Midland, Texas 79702	9. Well No.]	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM	Gladipla Wolfcamp	
THE West LINE, SECTION 32 TOWNSHIP 11-S RANGE 38-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3877 G,R,	12. County Lea	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND AEANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS	ALTERING CASING	
OTHER Complete Reentry	V Uperation X	
 17. Lectric Erroped of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including of work) SEE RULE 1103. 2-7-80 Swabbed back load wtr, W/Trace oil, Tbg. swabbed dry, Release page 		

2-7-80 Swabbed back load wtr. W/Irace oil, Ibg. swabbed dry. Release packer. POH. RIH W/4-3/4" bit drilled out Cmt. Ret. @ 9490', clean out ot orig. T.D. @ 12,022'.POH W/bit. RIH W/Tbg. & packer. Set packer, started swabbing to test Devonian open hole&perfs.Swabbing Approx. 140 B.W. & 5 B.O. Per day. from 2-24-80 to 2-26-80. Rig down WSU, closed well in. Flowed well to test tank every 4 to 8 days would recover approx. 10 to 20 B.O. each time well was flowed, 4-16-80 move in WSU. Release packer. POH W/Tbg. Rig up Howco, plug back from 11,022' back to 11,965'. RIH W/Packer, started swabbing. Swabbed Approx 90 B.W. & 2 B.O. per day from 4-30-80 to 5/3/80, Release packer POH W/2-3/8" Tbg. Lay down part of Tbg. string. RIH W/Tbg. for pumping. Set Tbg @ 2000'. Rig down WSU, 5-13-80. Move in WSU. Swabbed 27 B.W. & 3 B.O. 1st day.POH W/Tbg. RIH W/Tbg. & Packer set packer inside 5-1/2" Csg. @ 4246', started swabbing. Swabbed 3 B.O. & 9 B.W. Ran pump & Rods. Move off W.S.U. Waiting on pumping unit. 5-28-80 Started unit pumping. Well pumping from 5-28-80 to present, pumping into test tank approx. 20 B.W. per day W/Trace oil.

15. 1 hereby certi	1 DA RO	TITLE Manager of Drilling & Production	July 15, 1980	
/	ter and the second s			
CONDITIONS OF	AFPROVAL, IF ANY:	TITLE DATE	DATE	