



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

	Raj	ph Love			I	awton Stat		
	(Com	pany or Operator)				(Lease)	•	
Well No	1 , ii	SW	SW	of Sec. 32	, T	11-8	R. 38-E	, NMPM.
Well is 66	Ó	feet from.	,	line and	660	feet from	West	line
		If State Land						
		a 30 ,						
Name of Dril	ling Contractor	Love	Drilling	Сощралу				
Address	Box 832	Midland,	Tezas					
Elevation abo	ve sea level at To	p of Tubing Head	3877		The info	ormation given i	s to be kept o	onfidential until
		, 19						

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OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	tofcet.	
No. 2, from	tofeet.	
No. 3, from	tofeet.	
No. 4, from	tofeet.	

CASING RECORD

5-1/2	20	New	12016	reg			Oil string
8-5/8	32	Nev	4495	reg			Selt
13-3/8	50	Xev	370	reg			Surface
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED	
17	13-3/8	370	350	Halliburton			
19-1/4	8-5/8	4495	2000	Halliburton			
7-7/8	5-1/2	12016	1200	Halliburton			
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed with 500 gals. mud acid

Result of Production Stimulation.....

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1248 B.O.P.D. Initial potential

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.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL " "TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach heretc.

			TOOLS	USED		
Rotary tools	were used from	feet to	12016	feet and from		feet tofeet.
Cable tools w	vere used from	feet to		feet, and from		feet to
	3		PRODU	CTION		
Put to Produ	cingJune 20		, 19 56			
OIL WELL:	The production during the fir	st 24 hours	was	L 248	.e. 11	quid of which
	0		was	Darreis	01 11	Guid of which
	was oil;	ć was emu	lsion;		nd	
	Gravity					
GAS WELL:	The production during the fir	at 24 hours	W35	MCE		barrels of
				prus	•••••	barrels of
	liquid Hydrocarbon. Shut in H	ressure	Ibs.			
Length of T	ime Shut in					
PLEASI	E INDICATE BELOW FORM	ATION TO	PS (IN CON	POPMANCE WITH C	eoc:	RAPHICAL SECTION OF STATE):
	Southeastern				EUG.	Northwestern New Mexico
T. Anhy	2220			11956	T.	
T. Salt	2300				т. Т.	Ojo Alamo
B. Salt	2970				т. Т.	Kirtland-Fruitland
T. Yates	40 40 C					Farmington
T. 7 Rivers.					T	Protured Cliffe
T. Queen	<u> </u>	Т. М	fcKee.		Т. Т	Pictured Cliffs
	3755				Т.	Menefee
T. Grayburg	4040	T. E	llenburger		- ·	Menefee Point Lookout
T. GrayburgT. San And	4040 4810	T. E. T. G	llenburger r. Wash		Т. Т.	Menefee Point Lookout Mancos
T. San And T. Glorieta.	4040 410 5857	T. E. T. G T. G	llenburger r. Wash ranite		Т. Т.	Menefee Point Lookout Mancos Dakota
T. San And T. Glorieta.	4040 410 5857	T. E. T. G T. G T. G	llenburger r. Wash ranite		Т. Т. Т. Т.	Menefee Point Lookout Mancos Dakota Morrison
T. San And T. Glorieta.	4040 410 5857 7100 7805	T. E. T. G T. G T T	llenburger r. Wash ranite		Т. Т. Т. Т. Т.	Menefee Point Lookout Mancos Dakota Morrison Penn
T. San AndT. Glorieta.T. DrinkardT. Tubbs	4040 4110 5857 7100 7805	T. E. T. G T. G T T T	llenburger r. Wash ranite		T. T. T. T. T. T. T. T.	Menefee Point Lookout Mancos Dakota Morrison Penn
 T. San And T. Glorieta. T. Drinkard T. Tubbs T. Abo 	4040 4110 5857 7100 7805	T. E. T. G. T. G. T. G. T T T T	llenburger r. Wash ranite		T. T. T. T. T. T. T. T. T.	Menefee Point Lookout Mancos Dakota Morrison Penn

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 70 348 2130 2675 3440 4500 8070 8440 11030 11850	70 348 2130 2675 3440 4500 8070 8440 11030 11850 12016		Caliche & rock Red Rock Red Beds Anhy. Salt & anhy. Anhy. Lime Lime & shale Lime Lime & chert Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work don: on it so far as can be determined from available records.

	June	21, 1956
Ralph Love Company or Operator	Box 822	Midland, Texas
Name	Agent Position or Title	