NEW I KICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

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REQUEST FOR (OIL) - (CARS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-194 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR WELL KNOWN AS: Ralph Love Lavton State , Well No. 1 , in SW 1/4 SW 1/4 (Company or Operator) Lavton State , Well No. 1 , in SW 1/4 SW 1/4 (Unit) Lea County. Date Spudded March 30 , Date Completed June 18, 1956 Please indicate location: Elevation • 3877 Gr • Total Depth. 12,016 , P.B. Top oil/gas pay 11954 Prod. Form Sevon1an Casing Perforations: 11956 - 12,010 - 6 hole per foot or Depth to Casing shoe of Prod. String 12,016 NMER Marce BOPD based on		Midland, Texas June 21, 195
Ralph Love Lavton State Well No. 1 in. 5W 5W <th></th> <th></th>		
M (Company or Operator) T. 11-8 R. 33-Z NMPM. Undesignated Pool (Unit) County. Date Spudded March 30 Date Completed June 18, 1956 Please indicate location: Elevation. • 3877 Gr.• Total Depth 12,016 P.B. Image: County of the second string Form. Sevonian Casing Perforations: 11954 Prod. Form. Sevonian Image: County of the second string Casing Perforations: 11956 - 12,010 - 6 hole per foot or Image: County of the second string Sevonian Casing shoe of Prod. String 12,016 Image: County of the second string Sevonian Sevonian Sevonian Image: County of the second size Feet Sax Sax Image: County of the second size Sax Size choke in inches 16/64." Size choke in inches 16/64." Size choke in inches 16/64." Size choke in inches 16/64." Size choke in inches 16/64."		
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Lee County. Date Spudded March 30 Date Completed June 18, 1956 Please indicate location: a b c c d d	(Company or Operator)	T 11-5 B 38-E NMPM Undesignated Bool
Please indicate location:	(Unit)	
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I ransporter taking On or Gas		Transporter taking Oil or Gas: MeWabd Gorporation
2-3/9 12000		
Remarks: Packer set @ 11850 - 2-3/8" tubing set @ 12,006 - GOR - 148-1, GR 47.2		
csg. packer Tubing pressure 700#	csg. packer Tub	ing pressure 700#
I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify that the in	ormation given above is true and complete to the best of my knowledge.
Approved, 19, 19	Approved	, 19, Relph Love
JUN 25 1956	JEN 2:	1956
OIL CONSERVATION COMMISSION By: (Signature)	OIL CONSERVATIO	
Arent		Arent
By: Title Send Communications regarding well to:	Ву:	
	Title	
Address Box 832 Midland		Address Box 832 Midland

New Well Recompletion