



AREA 640 ACRES  
LOCATE WELL CORRECTLY

QUINTUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ralph Lowe

(Company or Operator)

Lawton State

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 32, T. 11-S, R. 38-E, NMPM.

North Gladiola Devonian

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 32. If State Land the Oil and Gas Lease No. is State L-7402

Drilling Commenced September 20, 1956 Drilling was Completed December 12, 1956

Name of Drilling Contractor Low Drilling Company

Address Box 332, Midland, Texas

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until

XXXX, 19

OIL SANDS OR ZONES

No. 1, from 12006 to 12,125 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	338	Reg			Surface
8 5/8	32	New	4438	"			Salt
5 1/2	17-20	New	12125	"			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	338	425	Pump		
11	8 5/8	4438	2150	Pump		
7 7/8	5 1/2	12125	1350	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

After perforating - 500 gals acid used

Result of Production Stimulation

Depth Cleaned Out

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,128 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 12, 1955

OIL WELL: The production during the first 24 hours was 2592 barrels of liquid of which 99.8% was oil; % was emulsion; % water; and .2% was sediment. A.P.I. Gravity 47.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2250	T. Devonian 12006	T. Ojo Alamo
T. Salt 2350	T. Silurian	T. Kirtland-Fruitland
B. Salt 2970	T. Montoya	T. Farmington
T. Yates 3030	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4110	T. Granite	T. Dakota
T. Glorieta 5874	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7127	T.	T.
T. Abo 7817	T.	T.
T. Penn 9073	T.	T.
T. Miss 11347	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	70		Caliche & Rock				
	350		Red Beds				
	2130		Red Rock				
	2670		Anhy				
	2980		Salt & Anhy				
	4460		Anhy				
	8060		Lime				
	8430		Lime & Shale				
	11040		Lime				
	11570		Lime & Chert				
	12128		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 17, 1956

Company or Operator Ralph Lowe

Address Box 832, Midland, Texas

Name

Position or Title Agent