NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Ralph Lowe			Maj	rkham State		
Ralph Lowe	mpany or Operator)			(Lease)		
Well No	in SN 14 of	5E 1/4, of Sec	32 т.	<u>11-</u> S., R.	<u>38-£</u>	, NMPM.
North Gladiola	Devonion		L	88.		County.
Well is 660	feet from South	line and	1980	feet from	East	line
of Section						
Drilling Commenced	June 18		ing was Completed.	Aug ust 30)	, 1957
Name of Drilling Contractor	Lowe Dril	ling Company			•••••	
Address	Box 832,	Midland, Texas				
Elevation above sea level at 3	Fop of Tubing Head	3889 D.F.	The inf	ormation given is to	o be kept conf	idential until
	, 19					

OIL SANDS OR ZONES

No. 1, from	12046	to 12063	No. 4, fromto
No. 2, from		to	No. 5, from to
No. 3, from		to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from.	to	feet.	
No. 4. from.	to	feet.	

CASING BECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 3/8	50	New	328	Reg.			Surface
8 5/8	32	New	4462	Reg.			Salt
$\frac{5}{5}\frac{1}{2}$	17-20	New	12066	Reg.		12046-63	011

			·····	AND CEMENTING R	<u> </u>	
BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19	13 3/8	328	425	Pump		
11	8 5/8	4462	2000	Pump		
7 7/8	3 5 1/2	12066	1255	Pump		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation.....

Depth Cleaned Out.....

I DRD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Rotary tools w	ere used from	0	feet to	12066	feet, and from	feet to	fcet.
Cable tools we	re used from		feet to		feet, and from	feet to	feet.
				PRODU	JCTION		
Put to Produc	ing. Augu	ət 31		, ₁₉ .57			
OIL WELL:	The production	during the f	first 24 hours	was4	80	liquid of which	
	was oil;		% was emu	lsion;	% water; and		iment. A.P.I.
	Gravity	47.1					
GAS WELL:	The production	during the f	first 24 hours	was	M.C.F. plus		barrels of
	liquid Hydrocar	bon. Shut in	Pressure	lbs			
Length of Tir	ne Shut in						

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

					HOLMWOODDIN NOW MOLIOU
T.	Anhy	Т.	Devonian. 12045	Τ.	Ojo Alamo
Τ.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates 3060	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	Τ.	Menefee
T.	Queen	Т.	Ellenburger	Т.	Point Lookout
Τ.	Grayburg	Т.	Gr. Wash	Τ.	Mancos
Т.	San Andres 4440	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Τ.	Morrison
Т.	Drinkard	Т.		Τ.	Penn
Т.	Tubbs	Т.	••••••	Τ.	
T.	Abo	T.		Τ.	
Τ.	Penn.	Т.		Τ.	
Т.	Miss. 11370	T.		Τ.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	2310		ned Beds				
2310	2380		Anhy.				
2380	3000		Salt				
3 00 0	3200		Sand & sinhy.				
3 2 0 0	4440		Salt &nhy.				
44 40	9100		Dolo.				
	10940		Lime				
10940			Shale & Sand				
	11950	1	Lime & Chert				
	12045	ł	Shele				
12045	12066		Dolo.				
		1					
~~	1		 				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	September 6, 1957
Company or Operator 1810h Lowe	(Date)
Name	Position or Title