.....

No. 1, from No. 2, from No. 3, from Include data of No. 1, from No. 2, from No. 3, from	n rate of water i	4	OIL IMPOR ation to which w to to to	No. 5 No. 6 TANT WATEE vater rose in hol	, from , from , from ; SANDS c.	feet	PURPOSE Surface Salt Oil
No. 1, from No. 2, from No. 3, from Include data of No. 1, from No. 2, from No. 3, from No. 4, from SIZE	11,97	A	OIL IMPOR ation to which w toto toto	No. 4 No. 5 No. 6 TANT WATEE Vater rose in hol	, from	feet	PURPOSE
No. 1, from No. 2, from No. 3, from Include data or No. 1, from No. 2, from No. 3, from	11,97	4to to	OIL IMPOR ation to which w toto	No. 4 No. 5 No. 6 No. 6 No. 6 No. 6 No. 6 No. 6 CASING BECO	, from	feet	
No. 1, from No. 2, from No. 3, from Include data of No. 1, from No. 2, from No. 3, from	11,97	4	OIL IMPOR ation to which w to to to	No. 4 No. 5 No. 6 No. 6 No. 6 No. 6 No. 6	, from , from , from ; SANDS c.	feet	
No. 1, from No. 2, from No. 3, from Include data of No. 1, from No. 2, from No. 3, from	11,97	4	OIL IMPOR ation to which w 	No. 4 No. 5 No. 6 No. 6 No. 6 No. 6	, from , from , from , from ; SANDS c.	feet	
Io. 1, from Io. 2, from Io. 3, from Io. 1, from Io. 2, from Io. 3, from	11,97	4	OIL IMPOR ation to which w 	No. 4 No. 5 No. 6 No. 6 No. 6 No. 6	, from , from , from , from ; SANDS c.	feet	
No. 1, from No. 2, from No. 3, from Include data of No. 1, from No. 2, from	11,97 n rate of water i	4to	OIL IMPOR ation to which w to	No. 4 No. 5 No. 6 No. 6	, from	feet	
No. 1, from No. 2, from No. 3, from Include data of No. 1, from	11,97 In rate of water i	4to	OIL IMPOR ation to which w		, from	to	
io. 1, from io. 2, from io. 3, from nclude data or	11,97 n rate of water i	4	OIL IMPOR	No. 4 No. 5 No. 6 No. 6 No. 6	, from , from , from , from , from , sands c.	to	
Io. 1, from Io. 2, from Io. 3, from	11,97	4to toto	OIL IMPOR	No. 4 No. 5 No. 6	, from	to	
lo. 1, from	11,97	4to	OIL	No. 4	, from	to	
io. 1, from	11,97	4to	OIL	No. 4	, from	to	
lo. 1, from	11,97	4to	OIL	No. 4	, from		
		·	OIL			010	
	<u></u>	4			0.776		
levation above				Ko.K.R	The ini	ormation given is to t	be kept confidential unt
ddress	Bex 833,	Midland,	Texas		*******		
							, ₁₉ 57
f Section3	9-11-38	If State L	and the Oil and	Gas Lease No.	is	<u>5</u>	
							lir lir
							Count
	-						38-E, NMPM
LOCATE	EA 640 ACRES WELL CORRECT				-		
			of the Commis	tion. Submit in	QUINTUPLIC	TE. If State La	and submit 6 Copies
			later than twee	ty days after o	ompletion of wel	l. Follow instructions is	orm C-101 was sent no in Rules and Regulation
					WELL R	ECORD	
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X					SHILL FC, F		
X					Santa Fa	New Mexico	A1221014
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			N	EW MEXIC			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	352	352	Pomp.		
11	8 5/8	1160	2100	Puno		
7 7/8	5 1/2	12010	1250	Pop		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 500 gal. acid.

Result of Production Stimulation.....

.....

BEC __D OF DBILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

		TOOLS	USED		
Rotary tools we	ere used from.	feet to 12010	feet, and from	feet to	feet.
Cable tools were used from		feet to	feet, and from	feet to	feet.
		PRODU	UCTION		
Put to Produci	ng March 11, 195	1 , 19			
OIL WELL:	The production during the	first 24 hours was.	Bbarrels of lice	aid of which. 100%	
	was oil;		% water; and	% was sed	liment. A.P.I.
	Gravity. 47.1				
GAS WELL:	The production during the	first 24 hours was.	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut i	n Pressurlbs.			

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

			CALCO		HUITIWestern New Mexico
T.	Anhy	Τ`.	Devonian. 11974	Т.	Ojo Alamo
Τ.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
Τ.	Yates	т.	Simpson	т.	Pictured Cliffs
Т.	7 Rivers	т.	McKee	Т.	Menefee
	Queen				Point Lookout
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T'.	San Andres	т.	Granite	Т.	
Τ.	Glorieta	Т.		Т.	, Morrison
Т.	Drinkard	Т.		Т.	Penn
Τ.	Tubbs	Т.		Т.	·····
Τ.	Abo	Τ.		Т.	
Τ.	Penn	11.		Τ.	
Τ.	Miss.	٦.		Т.	

FORMATION RECORD

From	Τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 63 340 2130 2760 2970 4445 8065 8430 11035 11570	53 340 2130 2760 2970 4445 8065 8430 11035 11570 12010		Caliche & Rock Red Neds Red Rock anhy. Salt & Anhy. Anhy. Lime Lime & Shale Lime Lime & Chert Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	March 12, 1957
Company or Operator	Address Box 832, Midland, Texas
Name	Envision or Title Agent