

ISST COT WELL RECORD         ISST COT WELL RECORD         Mail to District Office, Oil Conservation Commission, to which Form C-101 later than twenty days after completion of well. Follow instructions in Rules a of the Commission. Submit in QUINTUPLICATE. If State Land submit in Company or Operator)         AREA 640 ACRES LOCATE WELL CORRECTLY         Ralph Lowe         Company or Operator)         (Lease)         Well No. 2 , in SE 1/4 of NW 1/4, of Sec 32 , T 11-S , R 38-E         North Gladiola Devonion         Pool         Well is 1980 feet from North         Ibee and 1980 feet from West         of Section 32         If State Land the Oil ard Gas Lease No. is         E-9345         Drilling Commenced         June 17 , 1257         Ortiling was Completed         Ort. 13         Name of Drilling Contractor         Low 832, Fidland, Texas	nd Regulations it 6 Copies , NMPM. 
Image: state stat	nd Regulations it 6 Copies , NMPM. 
Well No.       2       , in.       SE       14 of NN       14, of Sec.       32       , T.       11-S       , R.       38-E         North Gladiola Devonion       Pool,       Lea       Lea       Well is       1980       feet from.       North       lipe and       1980       feet from.       West         of Section       32       If State Land the Oil and Gas Lease No. is       E-9345       E-9345         Drilling Commenced       June 17       , 1257       Drilling was Completed       Oct.       13         Name of Drilling Contractor.       Lowe Drilling Company       Drilling Company       Drilling Company	, NMPM. County. line , 19.57
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Drilling Commenced	, 19.57
Name of Drilling Contractor. Lowe Drilling Company	
-	
Address	
Elevation above sea level at Top of T ibing Read	nfidential until
1010	
OEL SANIS OR ZONES	
No. 1, from 11,971 to 12022 No. 4, from to	
No. 2, from	·•••••
No. 3, from	
IMPOBTANT WATER SANDS Include data on rate of water inflow and elevation to which water rost in hole. No. 1, from	
No. 3, fromfeet.	
No. 4, fromfeet.	
CASING BECORD	
WEIGHT NEW OR EIND OF CUT AND	
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PU	RPOSE
13         3/8         50         New         338         Reg.         Surface           8         5/8         32         New         4438         Reg.         Salt	;e
5 1/2 17-20 New 12002 Reg. 11971-11998 011	
MUDDING AND CEMENTING RECORD	
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUN	
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUN MUD	
SIZE OF HOLE         SIZE OF CASING         WHERE SET         NO. SACKS OF CEMENT         METHOD USED         MUD GRAVITY         AMOUN MUD           17"         13 3/8         338         425         Pump         11"         3 5/8         4438         2100         Pump         11000         1100         11000	
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUN MUD       17"     13 3/8     338     425     Pump	
SIZE OF HOLE         SIZE OF CASING         WHERE SET         NO. SACES OF CEMENT         METHOD USED         MUD GRAVITY         AMOUN MUD           17"         13 3/8         338         425         PUIED         11"         11"         11"         11"         11"         12"         12"         1000         PUIED         11"         12"         12"         12002         1050         PUIED         11"         12"         12"         12"         10"	
SIZE OF HOLE         SIZE OF CASING         WHERE SET         NO. SACKS OF CEMENT         METHOD USED         MUD GRAVITY         AMOUN MUD U           17"         13 3/8         338         425         PUIED         10000         10000         10000         10000<	
SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACKS OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT MUD U         17"       13 3/8       338       425       Pump       11"       11"       11"       11"       11"       11"       11"       11"       11"       11"       11"       1100       1100       1100       1100       11"       11"       11"       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       1100       11000       11000       11000       11000       11000       11000       11000       11000       11000       110000       110000       110000       110000       110000       110000       110000       110000       1100000       1100000       1100000       1100000       1100000       11000000       11000000       110000000       110000000000000000000000       1100000000000000000000000000000000000	
SIZE OF HOLE         SIZE OF CASING         WHERE SET         NO. SACKS OF CEMENT         METHOD USED         MUD GRAVITY         AMOUN MUD U           17"         13 3/8         338         425         PUIED         10000         10000         10000         10000<	SED
SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACKS OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT MUD U         17"       13 3/8       338       425       Pump       11" <td>SED</td>	SED
SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT MUD U         17"       13 3/8       338       425       Pump       11" <td>/SED</td>	/SED
Size of HoLE       Size of CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUN MUD         17"       13 3/8       338       425       Pump       11"         11"       8 5/8       4438       2100       Pump       11"         7 7/8       5 1/2       12002       1050       Pump       11"         RECORD OF PRODUCTION AND SCIMULATION         (Record the Process used, No. of Qb. or Gals. used. interval treated or shot.)         Treated with 7500 gal. acid.	/SED
Size of Hole.       Size of CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUN MUD U         17"       13 3/8       338       425       Pump       11"       11"       11"       13 5/8       4438       2100       Pump       11"       12"       12"       12002       1050       Pump       12"       12"       12"       12"       12"       12"       10"	JSED
Size of Hole       Size of CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUN MUD U         17"       13 3/8       338       425       Pump       1       1       1       1       1       3       1       1       1       1       1       3       3       1       4       2       1       1       1       1       1       3       1 <t< td=""><td>JSED</td></t<>	JSED

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## BEC D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		AUUL	COMP		
Rotary tools we	ere used from	feet to 12022	feet, and from	feet to	fe <del>c</del> t.
Cable tools wer	re used from	feet to	feet, and from	feet to	fc <b>et</b> .
		PRODU	JOTION		
Put to Produci	ng. October 13	, <sub>19</sub> .57			
OIL WELL:	The production during the	first 24 hours was	728 barrels of	liquid of which	% was
	was oil;	% was emulsion;	% water; and	•1% was s	ediment. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut i	n Pressurclbs	•	· .	
Length of Tin	ne Shut in				

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

т.	Anhy	т.	Devonian. 11970	Т.	Ojo Alamo
Т.	Salt	T.	Silurian	Τ.	Kirtland-Fruitland
	Salt				
Т.	Yates. 4043	Т.	Simpson	Т.	Pictured Cliffs
	7 Rivers				
	Queen				Point Lookout
	Grayburg				Mancos
	San Andres. 4414				Dakota
Т.	Glorieta	Т.	······	Т.	Morrison
	Drinkard				Penn
	Tubbs				
Т.	Аьо	T.		Т.	
	Penn				
Т.	Miss. 11360	Т.		Т.	

## FORMATION RECORD

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	<b>228</b> 2		Red Bea				
2282	4414		Salt & Anhy.		· ·		
4414			Dolo.				
<b>9</b> 06 <b>0</b>	10934		L.S. & Shale				
10934			Shale & Sand				
11360			L.S. & Chert				
11860	11970		Sand & Shale			}	
1 <b>19</b> 70	12022		Dolo.				
			,				
					1		
					[		

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	October 16, 1957 (Date)
Company or Operator	Address
Name.	Position or Title