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DISTRIBUTION	EW MEXICO OIL CO	ONSERVATION COMMISSI FOR ALLOWABLE AND INSPORT OIL AND NATURAL OF	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Elioctive 1-1-65
FILE		AND	S
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL T	SASCE FOR A STATE OF THE SAME
LAND OFFICE		FEB 2s	C.
TRANSPORTER OIL		- 60	" 06 AN Pro
GAS	· .		77 23
PROPATION OFFICE			
Operator			
Continental Oi	1 Company	•	<u> </u>
Address			
P. O. Box 460,	Hobbs, New Mexico	•	
Reason(s) for filing (Check proper box,	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	Oil Dry Gas	5]	the first file
Change in Ownership	Casinghead Gas Conden	sate	
			200 1 1/1/2
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	LEASE Well No. Roof Ngr	- Including Formation	Kind of Lease
Lease Name		me, Including Formation	
Berry 34	1 Wolf	camp Pool	State, Federal of Fee Fee
Location			The West
Unit Letter N; 860	Feet From The South Lin	e and <u>1980 </u>	The West
1	11 0 2'	Q E MARY TOO	County
Line of Section 34 , To	wnship 11-S Range 30	8-E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Phillips Bldg., O	
Phillips Petroleu Name of Authorized Transporter of Ca	m Corporation	Address (Give address to which appr	oved copy of this form is to be sent)
Continental is pu	rchasing gas to fire	Is gas actually connected?	hen
If well produces oil or liquids,	N 34 11 38	No	
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi		1 1	x x
Date SKXXX Workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compilitional to 1 100		
. B O 6E	0 10 65	10 125!	12,050
2-9-65	2-12-65	12.135' Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	
Wolfcamp			Tubing Depth 9,4851 Depth Casing Shoe
Wolfcamp	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9480	Tubing Depth 9,485'
Wolfcamp	Wolfcamp 9508, 9514, & 9596 W	Top Oil/Gas Pay 9480 /1 JSPF	Tubing Depth 9,4851 Depth Casing Shoe
Wolfcamp Perforations 9482, 9485, 9488,	Name of Producing Formation Wolfcamp 9508, 9514, & 9596 W TUBING, CASING, AN	Top Oil/Gas Pay 9480	Tubing Depth 9,485! Depth Casing Shoe
Wolfcamp Perforations 9482, 9485, 9488,	Name of Producing Formation Wolfcamp 9508, 9514, & 9596 W TUBING, CASING, AN CASING & TUBING SIZE	70P OIL/Gas Pay 9480 /1 JSPF ID CEMENTING RECORD DEPTH SET	Tubing Depth 9,485' Depth Casing Shoe 5 1/2" @ 12,135'
Pool Wolfcamp Perforations 9482, 9485, 9488, HOLE SIZE 17 1/2"	Name of Producing Formation Wolfcamp 9508, 9514, & 9596 W TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	70P OIL/Gas Pay 9480 /1 JSPF ID CEMENTING RECORD DEPTH SET 3651	Tubing Depth 9,485' Depth Casing Shoe 5 1/2" @ 12,135' . SACKS CEMENT
Pool Wolfcamp Perforations 9482, 9485, 9488, HOLE SIZE 17 1/2" 12	Name of Producing Formation Wolfcamp 9508, 9514, & 9596 W TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 9 5/8"	Top Oil/Gas Pay 9480 /1 JSPF D CEMENTING RECORD DEPTH SET 365! 4433!	Tubing Depth 9,485' Depth Casing Shoe 5 1/2" @ 12,135' SACKS CEMENT 225
Pool Wolfcamp Perforations 9482, 9485, 9488, HOLE SIZE 17 1/2"	Name of Producing Formation Wolfcamp 9508, 9514, & 9596 W TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	70P OIL/Gas Pay 9480 /1 JSPF ID CEMENTING RECORD DEPTH SET 3651	Tubing Depth 9,485' Depth Casing Shoe 5 1/2" @ 12,135' SACKS CEMENT 225 1000
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(Signature)

District Office Manager (Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.