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NEW MEXICO OIL CONSERVATION COMMISSION N.M.O.C.C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 24 12 45 PM '65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Continental Oil Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 460, Hobbs, New Mexico</p>		<p>8. Farm or Lease Name Berry 34</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11-S</u> RANGE <u>38-E</u> N.M.P.M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3880 DF</p>		<p>10. Field and Pool, or Wildcat Wolfcamp</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Abandon Devonian &amp; Test Wolfcamp. <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was abandoned in Devonian zone and the Wolfcamp zone tested in the following procedure: Before workover TD 12,135 csg pt 5 1/2" @ 12,135 Pay Devonian 12,081-12,089 W/4 JSPF. Latest test dated 10-7-64. Pmpd 25 BO, 1108 BW in 24 hrs. Gas TSTM. Work done Ran GR collar log 9400-9650. Set CIBP W/wireline @ 12,050 and dumped 2 sx cmt on top. Perf Wolfcamp @ 9482, 9485, 9488, 9508, 9514, & 9596 W/1 JSPF. Set RBP @ 9700 W/tbg. Trtd W/1850 gals acid. After workover TD - no change PB 12050. Pay Wolfcamp 9480-9598. Pumped 60 BO and 12 BW in 24 hours W/gas TSTM. 38 Deg. gravity oil. Workover started 2-9-65, completed 2-12-65. Date tested. 2-16-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: ROBERT GAULT III

SIGNED \_\_\_\_\_ TITLE Staff Supervisor DATE 2-22-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-5, SLO 2, JM PARTNERS (4)