

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) ²¹

COMPANY JAKE L. HAMON 500 VAUGHN BUILDING, DALLAS 1, TEXAS
(Address)

LEASE EFFIE M. WRIGHT WELL NO. 1 UNIT 0 S 34 T 11-S R 38E
DATE WORK PERFORMED 12/8/62 POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 1420' of 8 5/8" 24# casing and set cement plugs as follows:

25 sx from 12049' to 12163' (T.D.)
25 sx from 9230' to 9344' (Penn)
25 sx from 7165' to 7279' (Tubb)
25 sx from 5910' to 6024' (Glorietta)
25 sx from 4355' to 4444' (Bottom of intermediate csg.)
25 sx from 1420' to 1505' (Top of Stub)
25 sx from 368' to 382' (Bottom of surface csg.)
10 sx from 0' to 14' (Top of surface csg.)

Unable to fill pits at present time. When pits are dry enough to fill, same will be done and a supplementary report (Form C-103) will be filed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER.

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name Leslie A. Clements
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Frank A. ...
Position CHIEF PRODUCTION CLERK
Company JAKE L. HAMON