	Form C-103
NEW MEXIGO CIL CONSE	(Revised 3-55)
MISCELLANEOUS R	
(Submit to appropriate District Offic	
/*	UGHN BUILDING, DALLAS 1, TEXAS
(Add	lress)
LEASE EFFIE M. WRIGHT WELL NO.	1 UNIT 0 S 34 T 11-8 R 38E
DATE WORK PERFORMED 12/8/62	POOL UNDESIGNATED
This is a Report of: (Check appropriate)	block) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	d quantity of materials used and results obtain
Pulled 1420' of 8 5/8" 24# casing a	
95 av 2 man 12010 to 121621 (7 D)	
25 sx from 12049 to 12163' (T.D.) 25 sx from 9230' to 9344'(Penn)	
25 sx from 12049 to 12163' (T.D.) 25 sx from 9230' to 9344'(Penn) 25 sx from 7165' to 7279' (Tubb)	
25 sx from 9230' to 9344'(Penn) 25 sx from 7165' to 7279' (Tubb) 25 sx from 5910'to 6024' (Glorietta)	
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