NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUT	ION			I
SANTA FE	T			1
FILE				7
U. 5. G. 5.	1			1 9 5
LAND OFFICE	1.	13	U	1 1 4
TRANSPORTER GAS	٠.			
PROBATION OFFICE				┨

Santa Fe, New Mexico

WELL RECORD 1 8 42 01

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

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TAKE T.	WANCON A	17 Q GB-GP1	FTMA DESTATE	KI A MTHETHER A	30 500	LOCA	AREA 640 ACRES
AND LA	annum e	(Company or O	perator)	M. C. PLIELING	W. STILE	(Lase)	AREA 640 ACRES
							<b>382</b> NMP
W	designa	ted		Pool,	Les	•••••••	Coun
					-		<b>East</b> l
of Section	34	If	State Land the Oil	and Gas Lease No	. <b>is</b>		***************************************
Orilling Cor	mmenced		10-11-	, 19 <b>62</b> Drillin	ng was Completed.	12-7	1962
Name of Dr	rilling Contr	actor	W. Thempson,	Inc.			
Address		21)	Midland Nat	ional Bank I	milding, Ki	iland, Texas.	
Elevation ab	ove sea level	at Top of Tub	ing Head	<b>-</b>	The inf	ormation given is to	be kept confidential ur
*		<b>.</b>	19				
			(	OIL SANDS OR 2	ONES		
No. 1, from.	MOS	E	to	No. 4	4, from	to.	·
lo. 2, from.	•		to	No. !	5, from	to	·····
lo. 3, from.		•••••••••••••••••••••••••••••••••••••••	to	No. (	5, from	to	
			*******	<b>. T. A. A. A. M. T. A. (A. A. A</b>	. 643775		
nclude data	on rate of	water inflow an	nd elevation to whic	DRTANT WATER h water rose in ho			
						.feet	1.5
	WEIG	We New	v or	CASING RECO	CUT AND	·	<del></del>
SIZE	PER F	OOT US	ED AMOUNT		PULLED FROM	PERFORATIONS	PURPOSE
3 3/8 8 5/8	248			Larkin			
5 3/0	64		w 4467	Baker	1411		
			MUDDIN	G AND CEMENT	TNG RECORD		
		<del> </del>	NO. SACKS	METHOD		MUD	AMOUNT OF
SIZE OF	SIZE OF	WHERE	OF CEMENT	USED	GI	LAVITY	MUD USED
HOLE	SIZE OF CASING	WHERE SET	OF CELENT	<u></u> _			
HOLE 17 1/2	13 3/8	383	lioo	Pump & plug		. per gal	
	CASING	SET	<del> </del>	band & blat		per gal	
HOLE 17 1/2	13 3/8	383	lioo	1		. per gal	
HOLE 17 1/2	13 3/8	383	1:00 200	1			
HOLE 17 1/2	13 3/8	383 1467	1:00 200	Prop & plug	AND STIMULAT	ON	
HOLE 17 1/2	13 3/8 8 5/8	383 1467 (Record	200 RECORD OF	PRODUCTION A	AND STIMULAT	ON	
HOLE 17 1/2 12 1/4	13 3/8 8 5/8	383 1467 (Record	BECORD OF	PRODUCTION A	AND STIMULAT	ON	
HOLE 17 1/2 12 1/4	13 3/8 8 5/8	383 1467 (Record	BECORD OF	PRODUCTION A	AND STIMULAT	ON	
HOLE 17 1/2 12 1/4	13 3/8 8 5/8	383 1467 (Record	BECORD OF	PRODUCTION A	AND STIMULAT	ON	

.....Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ools were	used from	O feet to	, 12,16	3 feet, an	d from		feet to	foot
-					,			feet to	
					UCTION				
		Dom	. Vala						
Put to P	roducing		7 Hole	, 19	***				
OIL WE	ELL: T	he productio	n during the first 24 hou	ırs was		ba	rrels of lic	uid of which	% was
	w	as oil;	% was e	mulsion;		% wate	r; and		sediment. A.P.I.
	G	ravity							
GAS WE		·					1		
GAS WE						<b>л.</b> С. <b>г</b> . р	lus		barrels of
	li	quid Hydroca	arbon. Shut in Pressure	1t	05.				
Length	of Time	Shut in			·-•				
PLE	CASE IN	DICATE B	ELOW FORMATION	TOPS (IN CO	NFORMANO	E WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
			Southeastern New M					Northwestern New	•
T. Anh	y	23401	T.	Devonian	121201		T.	Ojo Alamo	
			Т.	Silurian				Kirtland-Fruitland	*
		30544	T.	Montoya				Farmington	
	vers	20001	T.	Simpson McKee				Pictured Cliffs	
	en	20001	T.	Ellenburger				Menefee Point Lookout	
	burg	4171	T.	Gr. Wash				Mancos	
T. San	Andres		T.	Granite			T.	Dakota	
T. Glor	ieta		T.		•		т.	Morrison	
	kard	771.51	T.						
T. Tubl	bs	781.81	T.						
T. Penr		9704	T.					-	
T. Miss	7	14301	T	***************************************					
				FORMATI	ON RECO	RD			
From	То	Thickness in Feet	Formatic	מי	From	То	Thickness in Feet	Formatic	n
0 387 1890 2230 2413 4312 5572 5661 9546 10804 11090 11344 11164 11198 12015 12083 12098 12143	387 1890 2230 2413 4312 5576 5661 9546 10801 111461 111490 12015 12085 12096 12143 12163	1503 340 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3410 3	Not recorded Red Bed & Blue Red Bed & Anhy Anhydrite Lime Lime & Sand Lime Lime & Shale Lime Lime & Shale Shale & Sand Lime Lime & Chert Lime Lime & Shale Lime Lime	rd <b>ri te</b>					
	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>	ATTACH SEPARA	TE SHEET IF	F ADDITION	IAL SP	ACE IS N	EEDED	

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I he	reby swear	or affirm	that the information given herewith i	is a complete a	and correc-	t record of	the well and all	work done on it so far
			that the information given herewith is ailable records.	is a complete	and correct	record of	the well and ali	1/10/63
as can be	determine	d from av	ailable records.		fu:	TT	Tura	
as can be	determine	d from av		Address	FC 50	0 Vaugh	in Building,	1/10/63 Dallas 1, Texas
as can be	determine	d from av	ailable records.  KE L. HAMON &	Address	FC 50	0 Vaugh	Tura	1/10/63 Dallas 1, Texas