

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Tipperary Oil and Gas Corporation  
Well API No. 3002507997  
Address  
800 N. Marienfeld, Suite 100, Midland, Tx 79701  
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator  
Tipperary Petroleum Company 800 N. Marienfeld, Suite 100, Midland Tx 79701

II. DESCRIPTION OF WELL AND LEASE  
Lease Name New Mexico "B" Well No. 4 Pool Name, Including Formation Mescalero San Andres Kind of Lease State, Federal or Fee Lease No. NM-1182  
Location  
Unit Letter G : 1980 Feet From The North Line and 1995 Feet From The East Line  
Section 27 Township 10S Range 32E , NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Scurlock Permian Corp. P.O. Box 4648 Houston, Texas 77210-4648  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Warren Petroleum Company P.O. Box 1589 Tulsa, OK 74102-1589  
If well produces oil or liquids, give location of tanks. Unit A Sec. 27 Twp. 10S Rge. 32E Is gas actually connected? YES When? 1-13-77

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature Michelle Cook  
Printed Name Michelle Cook Production Clerk  
Date 1/11/94 Title (915) 683-5203 Telephone No.

OIL CONSERVATION DIVISION  
Date Approved JAN 18 1994  
By ORIGINAL SIGNED BY JERRY SEXTON  
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.