I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOP PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	Operator Tipperary Petroleum Company			
	Address   P. O. Box 3179, Midland, TX 79702   Reason(s) for filing (Check proper box)   New Well Change in Transporter of:   Recompletion Oil   Oil Dry Gas   Change in C ership(X) Condensate			
If change c. owdership give name Mobil Producing Texas & New Mexico Inc.				
И.	II. DESCRIPTION OF WELL AND LEASE			
	Lease Name New Mexico "B"	Well No. Pool Name, Including F 4 Mescalero San		Leuse no.
Location				
Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1995</u> Feet From The <u>East</u>				rhe <u>Last</u>
	Line o. Section 27 Tow	vnship 10S Range	<u>32Е , ммрм, Lea</u>	County
<b>III</b> .	DESIGNATION OF TRANSPORT		Address (Give address to which approv	ed copy of this form is to be senti
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		P. O. Box 1183, Houston, TX 77251-1183 Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleum Compan	<b>y</b> Unit Sec. Twp. Ege.	Box 1589, Tulsa, Oklaho	
	give location of tanks.	A 27 10S 32E		1-13-77
If this production is commingled with that from any other lease or pool, give commingling order number: PC-444 IV. COMPLETION DATA				
	Designate Type of Completio	on - (X)	New Weil Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
<b>V</b> .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cii-Bbie.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED DEC 1 0 1987	
	above is true and complete to the best of my knowledge and belief. Dearen Hardeste		BYORIGINAL SIGNED BY JERBY CEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Production Clerk (Title)		well, this form must be accompany tests taken on the well in accor All sections of this form mu	and by a tabulation of the deviation dance with RULE 11%. at be filled out completely for allow-