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DISTRIBUTION		DNSERVATION COMMISSION	Pres C. Mar	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	S	
LAND OFFICE	_			
TRANSPORTER OIL	_			
GAS	-4			
OPERATOR				
I. PRORATION OFFICE			·	
Mobil Producing Texa	s & New Mexico Inc.			
9 Greenway Plaza, Su	ite 2700, Houston, TX 77			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:	Change in Transporter of: Oil Dry Gas Corporation.		
Recompletion Change in Ownership				
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.	
New Mexico "B"	4 Mescalero San	Andres State, Federal or	F•• State E-1182	
	80 Feet From The North Line	e and1995 Feet From The	East	
Line of Section 27 T	ownship 105 Range 3	32-Е , NMPM, Lea	County	
IL DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of O	11 🕎 or Condensate 🗌	Address (Give address to which approved	copy of this form is to be sent)	
Mobil Pipe Line Co Name of Authorized Transporter of C	asinghead Gas 🙀 or Dry Gas 🦳	Box 900 Dallas, TX 75221 Adress (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corp		Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. A 27 105 32-E		13-77	
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,		PC-444	
Designate Type of Complet	ion - (X)	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·				
······································				
			d much he could to be availed top allow	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an opth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas - MCF	
l				
GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
		Drig. Signed by BY		
		TITLE		
-	_	This form is to be filed in co	mpliance with RULE 1104.	
Richard	nou in Las	The state is a compact for silows	ble for a newly drilled or deepend	
- Nickig	enature)	well, this form must be accompany	led by a tabulation of the destant	

Authorized

October 31. (Date)

Agent

1979

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÷,

(Title)

well, this form must be accompanied by a table AULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

In statements

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