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DISTRIBUTION SANTA FE	HEW MEXICO OIL CONSERVATION COPTON Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE	AND REQUEST FOR ALLOWABLE Supersedes Old C-104		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
IRANSPORTER OIL			
GAS			
I. PRORATION OFFICE			
Operator Mistel A. A. A. A.	e the set		
Mobil Oil Conder. Address			
Three Greenway Pla Reason(s) for Wing (Check proper	Za East Suite 300 How.	stort TEARS TTC46	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oli Dry Go Casinghead Gas Conde		
If change of ownership give nam- and address of previous owner			
II. DESCRIPTION OF WELL AN	DLEASE		
Lease Name	Well No.: Pool Name, Including F	Formation Kind of L	ease Lease No.
Location	4 Mescalers	San Andres Side, rec	deral or Fee 5 1615 E-1311
Unit Letter <u>G</u> ;	1982 Feet From The North Li	ne and <u>1145</u> Feet Fr	om The East
	/ Township // S Range 5		
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL SI OF OIL AND NATURAL G		proved copy of this form is to be sent)
	Casinghead Gas 🖂 or Dry Gas		
1			
is arr Coy for trafface. If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 127 105 32E		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	oii Well Cas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	011-Bbl s .	wa(er - 2518,	Gda - MCL
l <u>ana</u>	1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 25 1977	
			Beened by
(anilla		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.	
Detterrad Recent			must be filled out completely for allow-
2 2 2 - 7 7		Fill out only Sections I. II. III, and VI for changes of owner,	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply