

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISS.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-1311

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico B

9. Well No.

4

10. Field and Pool, or Wildcat

Mescalero San Andres

12. County

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☒DIFF.
RESVR. ☐OTHER ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE north LINE AND 1995 FEET FROMTHE east LINE OF SEC. 27 TWP. 105 RGE. 32E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

-

-

1-11-77

4329 GR

20. Total Depth

9682'

21. Plug Back T.D.

4200'

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

4042-4133' Mescalero San Andres

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

GR - Coll log

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32-75	453	13-3/4"	475	
7-5/8"	244-26.40	4480	9-7/8"	1850	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4259	9546	400		2-3/8"	4188	
4"	9352	9682	35				

31. Perforation Record (Interval, size and number)

4042-4133' 1JSPF 28 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4042-4133'	Sand water frac w/40,000 gals.
	9# gelled br. wtr. + 60,000#
	20/40 sd. + 20 RCHBS. 3,000
	gals. 15% HCl

33. PRODUCTION

Date First Production 1-13-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-25-77	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 45	Gas - MCF 15.75	Water - Bbl. 60	Gas - Oil Ratio 350
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 23.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

R. H. Cummins

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Authorized Agent

DATE 2-7-77

RECEIVED

SEP 11 1917.
CLERK OF THE U.S. COURT.
WASH. D. C.